

(November 1983)
(formerly 9-330)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM 0557686

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
SEMU, Well # 969. API NO.
30 025 2510010. FIELD AND POOL, OR WILDCAT
Monument Tubb (47090)11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA

Sec 23, T20S, R37E

12. COUNTY OR
PARISH

13. STATE

Lea

NM

1a. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐DRY ☐ OTHER

1b. TYPE OF COMPLETION:

NEW
WELL ☐WORK
OVER ☐DEEP-
en ☐PLUG
BACK ☒DIFF.
RESVR. ☐ OTHER

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1650' FSL & 990' FEL, Unit Ltr. I

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

2-25-00

15. Date Spudded

16. Date T.D. Reached

17. DATE COMP (Ready to prod)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

recompl.: 3-23-00

3518' GR

20. TOTAL DEPTH, MD & TVD

7825'

21. PLUG, BACK T.D., MD & TVD

6600'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*

Tubb @ 6430 - 6498'

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CCL & CBL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
13 3/8"	48#	498'			none
8 5/8"	32#	4197'			none
5 1/2"	17#	7822'			none

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	6365'	6365'

31. PERFORATION RECORD (Interval, size and number)

Tubb w/2 SPF @ 6430 - 6498'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED
6430 - 6498'	13,460# 100 mesh, 68,340 16/30 TLC,
	40,400# 16/30 SLC w/1226 bbls fluid

33. * PRODUCTION

DATE FIRST PRODUCTION 3-23-00		PRODUCTION METHO (Flowing, gas lift pumping - size and type of pump) flowing				WELL STATU (Producing or shut-in) PROD	
DATE OF TEST 4-17-00	HOURS TESTED 24	CHOKE SIZE 50/64"	PROD'N. FOR OIL-- BBL. TEST PERIOD 80	GAS--MCF. 275	WATER -- BBL. 8	GAS-OIL RATIO 3437	
FLOW. TUBING PRESS 75	CASING PRESSURE 0	CALCULATED 24-HOUR RATE	OIL-- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.) 38.7	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)

TEST WITNESSED BY

sales

35. LIST OF ATTACHMENTS

C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Agent

DATE 4-24-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

2000 APR 26 A 9 49

U.S. DEPT. OF LAND RESOURCES
ROOSEVELT OFFICE