Submit 5 Copies Appropriate District Office		New Mex atural Res		Departm	ent		Form C-104 Revised 1-1-89				
DISTRICT I P.O. Box 1980, Hobbe, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210 DISTRICT III		OIL CONSERVATI P.O. Box 2 Santa Fe, New Mexico				088				ructions m of Page	
I. Aziec, NM 87410	REQ		OR ALLOWA	_ ,							
Operator							Well	API No.			
Conoco inc.								<u>30-025-2</u>	5210		
10 Desta Drive St Reason(s) for Filing (Check proper box)	te 1000	. Midla	and, TX 7	9705	Other	Please expl					
New Well Recompletion	Oii	Change in	Transporter of: Dry Gas	1	CHAN(WEIR	GE LEAS	SE NAME	(ARI)	MU-DRINK	ARD-	
Change in Operator	Casinghe	ad Gas	Condensate		EFFE	CTIVE S	SEPTEMBE	R 1, 19	93		
If change of operator give name and address of previous operator								·····		<u> </u>	
II. DESCRIPTION OF WELL	AND LE	1	Deat Marine Task	A	·		177 4			No.	
Lease Name SEMU DRINKARD		Well No. 96	Pool Name, Inclu WEIR DRIN	•	DOD			of Lease Federal or Fe		286 No. 57686	
Location I Unit Letter	. 165	50	Feet From The _		. Line a	xd 9(90 F	set From The .	EAST	Line	
Section 23 Township	, 20) S		7 E	, NMP	M, [.]	EA			County	
III. DESIGNATION OF TRAN	SPORTE	ER OF OI	L AND NAT	URAL G	AS						
Name of Authorized Transporter of Oil CONOCO INC SURFACE TRA		or Conden FATION		Address P ()					orm is to be se	nt)	
	f Authorized Transporter of Casinghead Gas			Address (Give address to which approved 4001 PEMBROOK, ODESSA				copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 23	Twp. Rg 235 37E	e. Is gas ac			When				
If this production is commingled with that f V. COMPLETION DATA	rom any ot	her lease or p	pool, give commin	gling order	aumber.						
Designate Type of Completion -	. 00	Oil Well	Gas Well	New V	Vell V	Vorkover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total De	Total Depth			P.B.T.D.		1	
Elevations (DF, RKB, RT, GR, etc.)	B, R., GR, etc.) Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth		
Performions						<u> </u>		Depth Casin	g Shoe		
		CEME	CEMENTING RECORD								
HOLE SIZE	CA		DEPTH SET				SACKS CEMENT				
	TEOD										
V. TEST DATA AND REQUES OIL WELL (Test must be after re				st be equal	lo or ex	ceed top all	rwable for thi	s depth or be j	for full 24 hour	rs.)	
Date First New Oil Run To Tank	Date of Te	at .		Producin	g Meth	d (Flow, pu	mp, gas lift, i	tiC.)			
Length of Test	Tubing Pr	Casing P	Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water -	Water - Ebis.				Gas- MCF				
GAS WELL	·							·			
Actual Prod. Test - MCF/D	Length of	Bbis. Co	Bbis. Condensate/MMCF				Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pr	Casing P	Casing Pressure (Shut-in)				Choke Size				
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula					OI		ISERV		DIVISIC	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved 0CT 2 7 1993						
Les Frenchly					ORIGINAL SIGNED BY JERRY SEXTON By DISTRICT I SUPERVISOR						
Signature BILL R. KEATHLY Printed Name			RY SPEC.		,		- DIDIKI				
10-14-93 Date	915	5-686-5 Telep	4 <u>94</u> phone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.