

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

nm-5576860

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Dosta Dr. Ste 100 W. Midland, TX 79705 (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FSL + 990 FEL

Unit letter I, Sect. 23, T20S, R37E

8. Well Name and No.

SEMU Drinkard No. 96

9. API Well No.

30-025-25100

10. Field and Pool, or Exploratory Area

Weir Drinkard

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Open additional pay
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-1-91 Run base GR/temp/CCL from 6874 to 6300. DIH w/ 5 1/2" RBP, pkr + 2 7/8" tbg. Set RBP at 6853 + pkr at 6683. Acidize Drinkard perf (6773-6841) w/ 1000 gals 15% HCL-NE-FE acid. Dropped 12 ball sealers. Frac Drinkard perf as follows: pmp 1500 gals Xylene, 5000 gals X-linked 15% HCL-NE-FE acid + 5000 gals 15% HCL-NE-FE acid. Slow rate from 12 Bpm to 3 Bpm + pmp 4000 gals 15% HCL-NE-FE acid. Tagged last 9000 gals of acid w/ RIA material. ISIP 340#. Run GR/temp survey from 6853-6700. Release pkr + RBP. Set RBP at 6768. DIH w/ 4" csg gun + perf the upper Drinkard w/ JSPP at 6748, 46, 44, 42, 26, 24, 22, 12, 10, 04, 02, 6700-6698, 62, 60, 52, 50, 46, 44, + 6642. (Total 20 perms) Acidize Drinkard perf (6642-6748) w/ 110 gal 15% HCL-NE-FE acid/perf (total 2200 gals). Set pkr at 6594. Frac upper Drinkard perf (6642-6748) as follows: pmp 1500 gals Xylene, drop 4 ball sealers, pmp 5000 gals X-linked acid 5000 gals 15% HCL-NE-FE acid, (heated to 120°F), slow rate from 13 Bpm to 5 Bpm + pmp 4000 gals 15% HCL-NE-FE heated acid. Tagged last 9000 gals acid w/ RIA material. DIH run GR/temp survey from 6758-6500. IFL at 3500 FFL at 3500. GIH w/ rods + pmp. P.D.

14. I hereby certify that the foregoing is true and correct

Signed

Christina Heff

Title

Admin. Assistant

Date

7-16-91

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

RECEIVED

SEP 23 1991

OCB
HOSES OFFICE