

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well well
2. NAME OF OPERATOR
Continental Oil Company
3. ADDRESS OF OPERATOR
Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *1650' FSL + 990' FEL*
AT TOP PROD. INTERVAL: *Same*
AT TOTAL DEPTH: *Same*
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

X Repaired Csg Leak

5. LEASE
NM 0557686
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
SEMU PENN

9. WELL NO.
96

10. FIELD OR WILDCAT NAME
DRINKARD

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 23, T. 20S, R. 37E

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3532' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

*Rigged up work-over Rig 1-19-77 and Pulled Prod. Equipment
T69. Cleaned out to TOP of Liner AT 4083'. Set RBP AT
2841' + Pkr AT 2775' Rec'd No Fluid Entry. Re-set RBP 2775'. Pkr 2530'
with No Fluid Entry. Re-set RBP 2621' + Pkr 2530' Received Fluid. Re-set
Pkr AT 2615' and spotted 300 Gals 15% Acid From 2615' to 2498'. Re-set BP
AT 3050' capped w/ 2 1/2 SX Sand. Pkr set AT 2443'. Port AT 2615'-2616'
w/ 2 JS PF. Re-set Pkr AT 2496' and Squeezed w/ 150 SX class C' CMT +
Reversed out 75 SX CMT. Dild out CMT From 2496'-2614'. Re-set Pkr AT 2499'
and swabbed Dry. Port 2603'-2604' w/ 2 JS PF. Re-set Pkr AT 2496' and spotted
150 Gals 15% Acid From 2618'-2550'. Pumped 100 SX class C' Noct CMT and Displaced
to 2550'. Dild out CMT From 2530'-2645'. Established Backflow Rate and
Pmpd 75 SX class C' CMT and 300 SX Thickset CMT Followed w/ 125 SX class C' CMT
Subsurface Safety Valve: Manu. and Type *Set @ See Attached**

18. I hereby certify that the foregoing is true and correct

SIGNED *W. A. Butterfield* TITLE *ADJ. SURV.* DATE *12-16-77*

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

DEC 19 1977

O.A.L.

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

USGS-5, NMFU-4, File

*See Instructions on Reverse Side

Continued From Form 9-331 Item No. 17

SEMU PENN #96

1650' FSL + 990' FEL, Sec. 23, T-20S, R. 37E, Lea Co., N.M.

Dred CMT From 2525' - 2635'. Pulled RBP + Pkd and
cleaned out to 6859', Circ Hole with 300 Bbls
Fresh Water, Ran 2 7/8" Production Tbg set at
6795', Ran Rods + Pump, Completed Pumping
35 BO, 84 BW in 24 Hrs, 2-9-77.