

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 0557686	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTED OR TRIBE NAME	
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 460, HOBBS, N.M. 88240		8. FARM OR LEASE NAME SEMU PENN	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FSL & 990' TEL OF SEC. 23 At top prod. interval reported below SAME At total depth SAME		9. WELL NO. 96	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 8-21-75		16. DATE T.D. REACHED 9-14-75	
17. DATE COMPL. (Ready to prod.) 12-3-75		18. ELEVATIONS (DF, R&B, RT, GR, ETC.) * 3532' DF	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7825'	
21. PLUG BACK T.D., MD & TVD 7000'		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY ROTARY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* DRINKARD 6770'-6844'	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL LATEROLOG 9 DIPMETER	
27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 13 3/8" 8 1/2"		WEIGHT, LB./FT. 48# 32#	
DEPTH SET (MD) 498' 4197'		HOLE SIZE 17 1/2" 12 1/4"	
CEMENTING RECORD 475 sks. - Circ. 3000 sks.		AMOUNT PULLED - -	
29. LINER RECORD		30. TUBING RECORD	
SIZE 5 1/2"		SIZE 2"	
TOP (MD) 4081'		DEPTH SET (MD) 6856'	
BOTTOM (MD) 7822'		PACKER SET (MD) -	
SACKS CEMENT* 850		SCREEN (MD)	
31. PERFORATION RECORD (Interval, size and number) 6773'-6841' w/1 JSPF		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD) 6773'-6841'		AMOUNT AND KIND OF MATERIAL USED 1250 gals - 15% Acid F18400 gals Trd. Fract. Wtr. 13,000 gals - 28% Acid.	
33.* PRODUCTION		DATE FIRST PRODUCTION 12-10-75	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump		WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 12-23-75		HOURS TESTED 24	
CHOKE SIZE —		PROD'N. FOR TEST PERIOD —	
OIL—BBL. 46		GAS—MCF. TSTM	
WATER—BBL. 218		GAS-OIL RATIO	
FLOW TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE —		OIL—BBL. —	
GAS—MCF. —		WATER—BBL. —	
OIL GRAVITY-APG (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold if ANY	
TEST WITNESSED BY		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED [Signature] TITLE SR. ANALYST DATE 1-5-76	

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS-4, NMFU-4, File

