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III.

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	•				
NO. OF COPIES RECEIVED					
DISTRIBUTION	EW MEXICO OIL CO	EW MEXICO OIL CONSERVATION COMMISSIC			
SANTA FE	REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-116 Effective 1-1-65	
FILE	<u> </u>	AND		Ellective tology	
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND	NATURAL GAS		
OIL	4				
TRANSPORTER GAS	†				
OPERATOR	1				
PRORATION OFFICE	1				
Operator CANTTAISAITA	12 OIL Co.				
Address					
	Hobbs, N.M				
Reason(s) for filing (Check proper box		Other (Pleas		0.1	
New Well	Change in Transporter of:		LY SEMU PER	IN 76	
Recompletion Change in Ownership	Oil Dry Gar	7.455	PENN POOL		
If change of ownership give name and address of previous owner		•		· -	
and address of previous owner					
DESCRIPTION OF WELL AND	LEASE				
Lease Name	Lease Name Well No. Pool Name, Including F		Kind of Lease		
SEMU DRINKARD WEIR 96 WEIR DRI		NKARU State Feder		· NM 0557686	
Location T	COUTH	G G A		SurT	
Unit Letter;(6)	Feet From The SOUTH Line	e and	Feet From The	2737	
Line of Section 23 Tox	waship 20-5 Range 3	37-ε , NMPN	1,	LEA County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
Name of Authorized Transporter of Oil	or Condensate			by of this form is to be sent)	
ARCO PIPELINE M'OLAN! me of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address t		b / / m / pi c	by of this form is to be sent)		
PHILLIPS PETPOLEUN;		ODESSA, TOMAS		y of this form is to be senty	
	Unit Sec. Twp. Rge.	Is gas actually connect	od 2 Whon		
If well produces oil or liquids, give location of tanks.	J 23 20 37	YES		0-19-75	
If this production is commingled with	th that from any other lease or pool,	give commingling orde	r number:		
COMPLETION DATA					
Designate Type of Completic	Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1 6	T.D.	
8-21-75	12-8-75	7825		7000	
Elevations (DF, RKB, RT, GR) etc.)	Name of Producing Formation	Top Oil/Gas Pay		ng Depth	
3523	WEIR DRINKARD	6770		6856	
	1 1 -1 -1		1 .	h Casing Shoe	
6773' - 83' 6806	1-14'-18'-31'68"	41	 	7822	
	TUBING, CASING, AND	CEMENTING RECOR			
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMENT	
1742	13% 85/8	4197		475	
	572	7 82.2		3000 700	
	27/0	6856			
TEST DATA AND REQUEST F	T	<u> </u>	me of load oil and mu	st be equal to or exceed top allow-	
OIL WELL	able for this de	pth or be for full 24 hour.		at the equal to or exceed top distant	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	v, pump, gas lift, etc.)	
12-10-75	12-14-75				
Length of Test	Tubing Pressure	Casing Pressure	Choi	ce Size	
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gae	-MCF	
Actual Float During 1991	63	210	_		
		1	· · · · · · · · · · · · · · · · · · ·		
GAS WELL					
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMC	F Grav	ity of Condensate	
			423		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	Choi	ke Size	
			CONSERVATION		
CERTIFICATE OF COMPLIAN	UE .	OIL	CONSERVATION	4 COMMISSION	
P. Namahar gamaldar at majatining diservices.	segulations of the Oil Consequents	APPROVED		, 19	
I hereby certify that the rules and a Commission have been complied w	July Sills				
above is true and complete to the	best of my knowledge and belief.	BY July	my or		
	i	TITLE	,		
	, . ,	This form is to	be filed in compli	ance with RULE 1104.	
Robert E. Smith		If this is a request for allowable for a newly drilled or deepened			

VI.

Robert E. Smith	
associate Staff assectort	
(Title)	
12-17-75	
() Local	

NMORE (5) USGS(2) NMFU(4) - File

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.