

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N.M. 0557686

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY	8. FARM OR LEASE NAME SEMU PENN
3. ADDRESS OF OPERATOR Box 460, HOBBS, N.M. 88240	9. WELL NO. 96
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL & 990' FEL OF SEC. 23	10. FIELD AND POOL, OR WILDCAT CASS PENN
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3532' DF
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 23, T-20S, R-37E
	12. COUNTY OR PARISH LEA
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to TD 7825'. Set 5 1/2" 17# K-55 Casing Liner from 4081' to 7822'. Cemented w/400 sks. Class "H" & 300 sks. Class "C" cmt. WOC 72 hrs. Tested liner w/1000#, did not hold pressure. Attempted to pump acid around top of liner @ 3,000 psi, unable to move fluid. Set cmt retainer @ 4023' & broke down channel @ 2300 psi. Pmpd 75 sks. Class "C" cmt & squeezed @ 3,000#. Reversed out 4 1/2 bbls. cmt. Perf 2796'-2800' w/2 JSPP. Set cmt. retainer @ 2701'. Spot 250 gals acid across perfs. Broke down @ 2800 psi. Squeezed approx. 15 bbls. Class "C" cmt. behind csq. Re-squeezed w/75 sks. Class "C" cmt. WOC 24 hrs. Pressure tested w/950#, held ok. Compl. Cmt. job 10-6

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Sr. Analyst

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
OCT 14 1975U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

10-9-75

USGS-5, HOBBS, N.M. File