DISTURCE J	•	statur, incomence dest statistic sicondettes Departure				Eurieus 1-2-35 See Lestractions et Boliens of Page				
DISTRICT R P.O. Drever DD, Annela, NM \$8210	L CONSERVATION DIVISI P.O. Box 2088 Santa Fe, New Mexico 87504-2088							•		
DISTRICT III 1000 Rio Brians Rd., Aster, NM 87410		•								
L		FOR ALLOWAI								
Operator	101A	IANSPORT OI	LANDNAT	JHAL GA		PI No.				
Amerada Hess Corpor	<u>ation</u>					30-02	5-25108	, 		
Drawer D, Monument,	New Mexico	88265								
Resson(s) for Filing (Check proper box)			X Other	(Please explai	a)					
New Well L		ia Transporter of:	Fffer	tive 11-	1_03					
Change in Operator	Casinghood Gas	Condensate		CIVE 11-	1-95					
If change of operator give same and address of previous operator										
IL DESCRIPTION OF WELL										
Lease Name State "Q"	Well No. Pool Name, Ischu 6 Monument		-			Kind of Lease State, Federal or Fee		Lease No.		
Location	<u> </u>	Inonumento	[rauuuck]				A146	9		
Unit Letter P	_ :660	Feet From The	outh Line a	nd 6	<u>60</u> Fe	et From The	East	Line		
Section 16 Townshi	i p 20S	Range 37E	, NMI	м .		Lea		County		
III DESIGNATION OF TRAN	SPORTER OF									
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	TY-EU I di Coos	Pipeline LP	Address (Give a	uldress to whi	ch approved	copy of this for	n is so be sen	 يا		
EOTT Oil Pipeline C Name of Authorized Transporter of Casin	o. Effect	live 4-1-94	<u>P.O. Box 4666</u> , Houst			con, Texas 77210-4666				
Warren Petroleum Co	ب اوسابالک	or Dry Cas				copy of this for , OK 74		4)		
If well produces oil or liquids, rive location of tanks.	Unit Sec.		Is gas actually o		When	7		······		
If this production is commingled with that		16 20S 37E		Yes		10-13-75				
IV. COMPLETION DATA							·····			
Designate Type of Completion	- (X) Oil We	ell Gus Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready	to Prod.	Total Depth			P.B.T.D.		I		
Elevations (DF, RKB, RT, GR, etc.)	as (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubiag Depth				
r orations										
						Depth Casing	Shoe			
		, CASING AND	CEMENTIN	J RECORD)	<u> </u>				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT					
							··			
						1				
V. TEST DATA AND REQUES										
OII WELL C.	ST FOR ALLOW	ABLE								
OIL WELL (Test must be after r	ST FOR ALLOW recovery of total volume	ABLE t of load oil and must	be equal to or ex	ceed top allow	wable for this	depth or be for	full 24 hours	.)		
OIL WELL (Tert moor be after r Date First New Oil Rug To Tank	recovery of total volum Date of Test	ABLE e of load oil end must	Producing Meth	od (Flow, pur	vable for this up, gas lift, e	e depik or be for ic.j	full 24 hours	.)		
OIL WELL (Tert moor be after r Date First New Oil Rug To Tank	recovery of solal volum	ABLE e of load oil and musi	be equal to or ex Producing Meth Casing Pressure	od (Flow, pur	vable for this up, gas lift, e	t depth or be for tc.) Choke Size	full 24 hours	r.)		
OIL WELL (Tert moor be after r Date First New Oil Rug To Tank	recovery of total volum Date of Test	ABLE e of load oil and musi	Producing Meth	od (Flow, pur	vable for this up, gas lift, e	IC.)	full 24 hours			
OIL WELL (Text must be after r Data First New Oil Rug To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	ABLE e of load oil and must	Producing Meth Casing Pressure	od (Flow, pur	vable for this up, gas lift, e	(Choke Size	full 24 hours			
OIL WELL (Text must be after r Date First New Oil Rug To Tank - Length of Test	Date of Test Tubing Pressure	ABLE e of load oil and musi	Producing Meth Casing Pressure Water - Bbls.	od (Flow, pur	vable for thi	ic.) Choke Size Gaa- MCF		.)		
OIL WELL (Test must be after r Date First New Oil Rut To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Date of Test Tubing Pressure Oil - Bbls.	e of load oil and must	Producing Meth Casing Pressure Water - Bbls. Bbls. Condensat	od (Flow, pur	vable for thi	(Choke Size				
OIL WELL (Test must be after r Date First New Oil Rut To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Test Tubing Pressure Oil - Bbls.	e of load oil and must	Producing Meth Casing Pressure Water - Bbls.	od (Flow, pur	vable for this y, gas lift, e	ic.) Choke Size Gaa- MCF				
OIL WELL (Test must be after r Date First New Oil Rug To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilos, back pr.) VL OPERATOR CERTIFIC I hereby certify that the rules and reguli Division have been complied with and	Date of Test Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shi ATE OF COM ations of the Oil Conse	e of load oil and must a.m.) PLIANCE	Producing Meth Casing Pressure Water - Bbla. Bbla. Condensat Casing Pressure	c/MMCF (Shut-is)	serv	IC.) Choke Size Gaa- MCF Gravity of Cor Choke Size	ideo cate			
OIL WELL (Test must be after r Date First New Oil Rut To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pirot, back pr.) VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have been complied with and to is true and complete to the best of my k	Date of Test Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shi ATE OF COM ations of the Oil Conse	e of load oil and must a.m.) PLIANCE	Producing Meth Casing Pressure Water - Bbla Bbla. Condensat Casing Pressure OI Date A	od (Flow, pur eMMCF (Shut-ts) L CON Approved	9. 200 lift, 4 SERVI 10V 1 8	IC.) Choke Size Gai-MCF Criavity of Crie Choke Size ATION D 1993	iden case			
OIL WELL (Test must be after r Date First New Oil Rut To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Festing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regult Division have been complied with and i Is true and complete to the best of my k Multure A	Date of Test Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shu ATE OF COM ations of the Oil Conse that the information give thowledge and belief.	e of load oil and must m.m. PLIANCE stratica veb above	Producing Meth Casing Pressure Water - Bbla Bbla. Condensat Casing Pressure OI Date A	od (Flow, pur eMMCF (Shut-ts) L CON Approved	9. 200 lift, 4 SERVI 10V 1 8	IC.) Choke Size Gai-MCF Criavity of Crie Choke Size ATION D 1993	iden case			
OIL WELL (Test must be after r Date First New Oil Rut To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regult Division have been complied with and i is true and complete to the best of my k Multicle Law Signature R.L. Wheeler Jr. Printed Name	Date of Test Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shu ATE OF COM ations of the Oil Conse that the information give thowledge and belief.	e of load oil and must m.m. PLIANCE stratica veb above	Producing Meth Casing Pressure Water - Bbla Bbla. Condensat Casing Pressure OI Date A By	od (Flow, pur eMMCF (Shut-ts) L CON Approved	9. 200 lift, 4 SERVI 10V 1 8	IC.) Choke Size Gai-MCF Criavity of Crie Choke Size ATION D 1993	iden case			
OIL WELL (Test must be after r Date First New Oil Rut To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regult Division have been complied with and the strue and complete to the best of my the Relevant of the strue of the state of	Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shu ATE OF COMI ations of the Oil Couse that the information giv knowledge and belief. Supy, Admin. 505-393	e of load oil and must mita) PLIANCE rvation veb above . Svc. Title	Producing Meth Casing Pressure Water - Bbla Bbla. Condensat Casing Pressure OI Date A	od (Flow, pur eMMCF (Shut-ts) L CON Approved	9. 200 lift, 4 SERVI 10V 1 8	IC.) Choke Size Gaa- MCF Gravity of Cor Choke Size	iden case			

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.