Submit 5 Copies Appropriate District Office DISTRICT J P.O. Box 1990, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Alanda, NM \$5210 DISTRICT III 1000 Rio Brans Rd., Aster, NM 87410

State of New Mexico F ty, Minerals and Natural Resources Departme

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OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION 7/7 TRANSPORT OIL AND MATURAL CA

pensior							Well A	PI No.		
Amerada Hess Corpora	ation							30-025	_2510	2
âres							i	30-023	-20100	2
Drawer D, Monument,	New Me	exico 8	38265							
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ange in Operator	Casinghos	d Gas	•							
hange of operator give sams										
DESCRIPTION OF WELL	AND L.F.	ASE								
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State "Q"		6	Mon	ument	(Paddock)		State,	Federal or Fes	A14	59
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Unit Letier	_ :	660	Feet Fre	on The 🗋	outh Line	and0	<u>60</u> Fe	et From The	East	Lio
Soction 16 Township	, 20)S	Range	37E	, NM	(PM,		Lea		County
DECIONATION OF TRAN	CRORT									
I. DESIGNATION OF TRAN	SPOKIE IXI 2	or Condeal				address to wh	ich approved	copy of this form	is to be s	()
EOTT Oil Pipeline Co	-C'		1.					on, Texas		
me of Authorized Transporter of Casing		\mathbf{x}	or Dry	Ges 🗀	Address (Give	address to wh	ich approved	copy of this form	is to be s	ent)
Warren Petroleum Con well produces oil or liquids,	npany Unit	Sec.	Twp.	Pas				. <u>0K 741</u>	02	
ve location of tasks.	J		205	37E	Yes	CONSCRET.	When	10-13-7	5	
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2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.