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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	NE1 A-1469

1a. TYPE OF WELL	7. Unit Agreement Name
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name State "Q"
2. Name of Operator Amerada Hess Corporation	9. Well No. 6
3. Address of Operator P.O. Drawer "D", Monument, New Mexico	10. Field and Pool, or Wildcat Monument, Paddock
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>16</u> TWP. <u>20S</u> RGE. <u>37E</u> NMPM	11. County Lea

15. Date Spudded 9/8/75	16. Date T.D. Reached 9/24/75	17. Date Compl. (Ready to Prod.) 10/9/75	18. Elevations (DF, RKB, RT, GR, etc.) Gr. 3543.6'	19. Elev. Casinghead 3553'
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20. Total Depth 5,250'	21. Plug Back T.D. 5,216'	22. If Multiple Compl., How Many single	23. Intervals Drilled By Rotary Tools 0 to 5250'	Cable Tools none
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24. Producing Interval(s), of this completion - Top, Bottom, Name Paddock, 5182 - 5213'	25. Was Directional Survey Made Totco only
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26. Type Electric and Other Logs Run Comp. neutron form. sensity w/caliper and gamma ray; dual induction laterolog	27. Was Well Cored no
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1098'	12 1/4"	550 sx. & circ.	none
7"	23#	3599'	8-3/4"	700 sx.	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	ANCHOR
5"OD	3527	5249'	230	none	2-3/8"OD	5124'	5023

31. Perforation Record (Interval, size and number) Western Co. perf. 5" liner 5182-5188, 5200-5213 w/1 jet shot per ft. w/3" hollow carrier selective fire csg. gun (5/8" hole)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 5182-5213 AMOUNT AND KIND MATERIAL USED 1500 gals. 15% NE
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33. PRODUCTION							
Date First Production 10-13-75	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" x 1 1/2" x 20' EWC BH pump					Well Status (Prod. or Shut-in) Producing	
Date of Test 10-15-75	Hours Tested 24	Choke Size -	Prod'n. Per Test Period 189	Oil - Bbl. 189	Gas - MCF TSTM	Water - Bbl. 21	Gas - Oil Ratio -
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 189	Oil - Bbl. 189	Gas - MCF TSTM	Water - Bbl. 21	Oil Gravity - API (Corr.) 37.9	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
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35. List of Attachments 1 copy of above logs attached and deviation surveys
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Earl G. Gigney</u>	TITLE <u>Supervisor Tech./Drilg. Adm. Serv.</u>	DATE <u>Oct. 10, 1975</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1140	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1270	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2410	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2550	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2770	T. Devonian	T. Menefee	T. Madison
T. Queen	3300	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3630	T. Montoya	T. Mancos	T. McCracken
B. San Andres (base)	5132	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock	5132	T. Ellenburger	T. Dakota	T.
T. Blinbry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5132			Base San Andres				
5132	N.R.		Paddock				
			(Base of Paddock not reached @ TD of 5250')				