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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes O-101 (2-1-64)
E.O. 11644 (1-1-65)

I. OPERATOR
Operator
Amerada Hess Corporation
Address
Drawer "D", Monument, New Mexico

Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of:
Production ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Castin/Lead Gas ☐ Condensate ☐
Other (please explain)

If change of ownership, give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease State	State "Q"	Well No.	6	Pool Name, including Formation	Monument - Paddock	Kind of Lease	State, Federal or Fee	State	Lease No.	A-1469
Location	Unit Letter	P	660	Feet From The	South	660	Feet From The	East		
Line of Section	16	Township	20-S	Range	37-E	NMFM,	Lea			County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Shell Pipe Line Company	Address (the address to which approved copy of this form is to be sent)	Box 2648, Houston, Texas 77001									
Name of Authorized Transporter of Natural Gas ☒ or Dry Gas ☐	Warren Petroleum Corporation	Address (the address to which approved copy of this form is to be sent)	P.O. Box 1589, Tulsa, Oklahoma 74101									
If well produces oil or liquids, give location of tanks.	Unit	J	Sec.	16	Twp.	20-S	Range	37-E	Is it actually connected?	Yes	When	10-13-75

If this production is commingled with that from any other lease or pool, give commingling order number: PC-380

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Other Reason
	X		X				
Date Spudded	9-8-75	Date Compl. Ready to Prod.	10-9-75	Total Depth	5250'	P.S.T.D.	5216'
Elevations (L.F., H.F., R.F., G.R., etc.)	3543.6' GR	Name of Producing Formation	Paddock	Top Oil/Gas Pay	5182'	Tubing Depth	5124'
Perforations	5182' to 5188' & 5200' to 5213' w/ 1 shot per ft.	Depth Casing Pipe	5249'				
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET					
12-1/4"	9-5/8"	1098'					550 sx.
8-3/4"	7"	3599'					700 sx.
6-1/4"	5" liner	5249'					230 sx.

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tanks	10-13-75	Date of Test	10-15-75	Test Type	Pumping		
Length of Test	24 Hrs.	Tubing Pressure	-	Casing Pressure	-	Choke Size	-
Actual Prod. During Test	189 Bbls.	Oil-Bbls.	21 Bbls.	Gas-MCF	TSTM		

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Rate, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Supper., Admin. Services

10-17-75

OIL CONSERVATION COMMISSION

APPROVED

John W. Runyan
Geologist

RECEIVED

OCT 17 1975

COMMUNICATIONS COMM
UNIT