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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM A-1469	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Completion		7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name State "Q"
3. Address of Operator P.O. Box 2040, Tulsa, Oklahoma 74102		9. Well No. 6
4. Location of Well UNIT LETTER P, 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 20S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Monument - Paddock
15. Elevation (Show whether DF, RT, GR, etc.) Gr. 3543.6'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Completion <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5,250' TD by driller; 5,256 TD by loggers

After releasing Cactus Drlg. Co. rig #59 (Re: Sundry Notice dated 9/25/75) moved in Clark Well Service completion unit 9/29/75, drilled out float equipt. and cement to 5216' DOD, Western Co. perforated 5" liner 5182-5188, 5200-5213' 10/7/75 with 3" hollow carrier selective fire casing gun W/ 5/8" 1 jet shot per ft., Dowell acidized perfs. 10/7/75 with 1500 gals. 15% NE acid, swabbed well back, rec. 52 bbls. new oil and load water 10/8/75, trip out of hole with work string, TIH with 2-3/8" tbg. string with anchor at 5023 and seating nipple at 5089', run bottom hole pump and sucker rods, clamped well off @ 3 PM 10/9/75 and released completion unit. Will be moving in and setting a pumping unit as soon as possible.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED <u>E. Griffin</u>	TITLE <u>Supervisor Tech/Drlg. Adm. Serv</u> DATE <u>10/10/75</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u> DATE <u>10/15/75</u>
CONDITIONS OF APPROVAL, IF ANY:	