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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. NM-A-1469	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling		7. Unit Agreement Name
2. Name of Operator Ameradia Hess Corporation, Att: Drilling Services		8. Farm or Lease Name State "Q"
3. Address of Operator P.O. Box 2040, Tulsa, Okla. 74102		9. Well No. 6
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 20S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Monument - Paddock
15. Elevation (Show whether DF, RT, GR, etc.). Gr. 3543.6'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. Liner <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5,250' TD by driller; 5,256 TD by loggers

After spudding, drilling, setting 9-5/8" csg. and 7" casing (Re: Sundry dated 9/15/75) drilled to a total depth of 5,250', condition hole to log, TCH W/bit and logged with Schlumberger, chk. btm. at 5256, logged W/Comp. neutron form. density log 5254 to 3600 and gamma ray to surface, dual induction laterolog 5250 to 3600', no cores or DST taken, fin. logging at 10 AM 9/24/75, with 7"OD csg. set at 3599', run, set and cemented 5"OD 14.87 & 17.93# N-80 and K-55 new casing liner at 5249' with top hanger at 3527' by Halliburton with 230 sx. cement with max. PP of 1500#. Released Cactus Drlg. Co. rig #59 at 3 AM 9/25/75.

Will move in a completion rig as soon as possible, drill out cement and test casing and single complete in Paddock zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Griffin TITLE Supv. Tech/Drlg. Adm. Serv. DATE 9/25/75

APPROVED BY John Ruyant Geologist TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEP 26 1975