

**ATTACHMENT TO FORM C-105
COLLINS & WARE, INC.
GILL DEEP #2**

26. Perforation Record.

6518 - 6676	42 shots	Drinkard	11/75
5863 - 5996	14 holes	Blinebry	12/75
5431 - 5648	26 holes	Blinebry	12/75
5610 - 5649	30 holes	Blinebry	11/97

27. Treatment Record.

6518 - 6676	AT with 3000 gals NE acid using 63 ball sealers.	11/75
6518 - 6676	FT with 33,000 gals gelled water poly-vis and 40,000# 20/40 sand.	11/75
1200	Perf casing with 2 shots. Pump 200 sx Class C. Drill out cement.	12/75
6470	Dump 1 sx sand on Model D packer at 6470.	
5989 - 5996	AT perfs with 1000 gals 15% NE acid.	12/75
5863 - 5869	AT perfs with 500 gals 15% NE acid.	12/75
5981 - 5996	Squeeze with 100 sx Class C cement.	12/75
5628 - 5648	AT with 500 gals.	12/75
5525 - 5533	AT with 500 gals.	12/75
5483 - 5489	AT with 500 gals.	12/75
5431 - 5439	AT with 500 gals.	12/75
5431 - 5869	FT with 33,000 gals Dowell wide frac YF and 54,000# 20/40 sand.	12/75
6470	Pulled packer.	1/76
6518 - 6676	AT with 5700 gals 20% NEFE acid.	7/83
5830	Set CIBP with 3 sx cement on top.	11/97
5630 - 5649	AT with 3000 gals 15% Ferchek carrying 45 ball sealers. Had fair ball action.	
5610 - 5649	FT with 68,388 gals Delta Frac 25 and 162,520# 20/40 Ottawa sand.	11/97