

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.	30-025-25118
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Gill Deep
8. Well No.	2
9. Pool name or Wildcat	Blinebry Oil & Gas (06660)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Collins & Ware, Inc.
3. Address of Operator 508 West Wall, Suite 1200, Midland, Texas 79701	4. Well Location Unit Letter <u>L</u> : <u>2080</u> Feet From The <u>South</u> Line and <u>614</u> Feet From The <u>West</u> Line Section <u>31</u> Township <u>21S</u> Range <u>37E</u> NMPM <u>Lea</u> County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3471 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: add perfs and treat ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/20/97 Run in hole with bit and scraper. Tagged fill at 5839'.  
11/22/97 Cleaned out hole from 5666 - 5872. Set CIBP at 5830'. Perf 5630 - 5649 (1SPF, 20 holes) and 5610 - 5619 (1 SPF, 10 holes). Dumped 3 sx cement on CIBP.  
11/23/97 Acidized Blinebry 5630 - 5649 with 3000 gals 15% Ferchek carrying 45 ball sealers. Had fair ball action.  
11/27/97 Frac perfs 5610 - 5649 with 68,388 gals Delta Frac 25 and 162,520# 20/40 Ottawa sand.  
12/07/97 Tag PBDT at 5808'. Made 27 swab runs, no oil or gas shows.  
12/08/97 Run 2 3/8 tubing and set at 5718'. Run 2" RHBC pump to 5706'. Wait on pumping unit.  
12/23/97 Put well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Supervisor DATE 1/23/98  
TYPE OR PRINT NAME Production Supervisor

TELEPHONE NO. (915) 687-3435

(This space for State Use)

ORIGINAL SIGNED BY WILLIAMS  
DISTRICT SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 05 1998

CONDITIONS OF APPROVAL, IF ANY

JC

