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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
		7. Unit Agreement Name
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Name of Operator Amerada Hess Corporation		8. Farm or Lease Name Gill Deep
Address of Operator Drawer D, Monument, New Mexico 88265		9. Well No. 2
Location of Well UNIT LETTER L 2080 FEET FROM THE South LINE AND 614 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 21S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Blinebry & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3471' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPMS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 19, 1983 to July 27, 1983 - Pulled rods, pump & tbq. Ran 6-1/4" bit on 2-3/8" tbq. to 6625'. Ran pkr., bull plugged, perf. tbq. nipple & SN on 2-3/8" tbq. & set pkr. at 5917'. Swab tested Blinebry zone csg. perfs. fr. 5431' to 5869' & swabbed dry. Trip out w/tbg. & pkr. Ran tbq. & spotted 300 gal. Gypsol over Drinkard zone csg. perfs. fr. 6518' to 6676' & trip out w/tbg. Ran pkr. & tbq. & set pkr. at 6474'. Acidized Drinkard zone csg. perfs. fr. 6518' to 6676' w/5700 gal. 20% NE FE acid in stages using rock salt in 10# gelled brine as diverter. Flushed w/50 bbls. prod. water mixed w/5 gal. surfactant. Swabbed load. Re-ran tbq., pump & rods & resumed prod.

Test of 8-3-83: Pumped 20 b.o. & 33 b.w. in 24 hrs. on 8.5-64" SPM.

Down hole commingled under NMOCDC Administrative Order DHC-377, 10-19-82.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. B. Disher TITLE Supv. Adm. Ser. DATE 8-4-83
 ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT 1 SUPERVISOR
 APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

AUG 8 1983

RECEIVED
AUG 5 1983
C.C.D.
HOBBS OFFICE