

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name Gill Deep
3. Address of Operator Drawer D, Monument, New Mexico 88265	9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> <u>2080</u> FEET FROM THE <u>South</u> LINE AND <u>614</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Blinebry & Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) GR 3471	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

December 14, 1982 to December 30, 1982 - Hot oiled two strings of tbg., pulled and laid down Blinebry zone tbg. and parallel string anchor. Pulled Drinkard zone tbg., ran 4 1/2" drlg. bailer and knocked Model D pkr. loose at 6470' and pushed to 6700'. Recovered 15 gal. sand, scale and pieces of pkr. Ran single string of 2-3/8" tbg. set at 6693', ran pump and rods and attempted to resume production. Downhole commingled in accordance with NMOCD Administrative Order DHC-377 of 10-19-82. Had power failure and when power restored attempted to pump with no results. Pulled rods, pump and tbg. and repaired tbg. leak. Re-ran tbg., pump and rods and resumed production. Downhole commingled from Blinebry zone 7" csg. perf. 5431-5869' and Drinkard zone 7" csg. perf. 6518-6676'.

Test of 1-3-83: Pumped 38 B0 and 4 BW in 24 hrs. on 8-1/2 - 64" SPM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. A. Fisher</u>	TITLE <u>Admin. Serv. Supv.</u>	DATE <u>1/4/83</u>
AL SIGNED BY <u>JERRY SEXTON</u>		
APPROVED BY <u>DISTRICT 1 SUPR.</u>	TITLE	DATE <u>JAN 6 1983</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JAN 5 1983

Q.C.D.
HOBBS OFFICE