

Aug 22 1982

THIS FORM IS NOT TO
BE USED FOR FILLING
IN ANY INFORMATION
IN NEW MEXICO

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator AMERADA HESS CORPORATION			Lease Gill Deep			Well No. 2	
Location of Well	Unit L	Sec 31	Twp 21S	Rge 37E	County Lea		
Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size		
Upper Compl	Blinebry		Oil	Flow	Tbg.	2"	
Lower Compl	Drinkard		Oil	Flow	Tbg.	2"	

FLOW TEST NO. 1

Both zones shut-in at hour, date: 9:00 A.M. 2-22-82

Well opened at (hour, date): 9:00 A.M. 2-23-82

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	760	20
Stabilized? (Yes or No).....	No	No
Maximum pressure during test.....	890	0
Minimum pressure during test.....	260	0
Pressure at conclusion of test.....	890	0
Pressure change during test (Maximum minus Minimum).....	Dec.	Dec.
Was pressure change an increase or a decrease?.....	130	0
Well closed at (hour, date):	Total time On	
Oil Production	Gas Production	
During Test: 0 bbls; Grav. ----	During Test: 227	MCF; GOR ----

Remarks

FLOW TEST NO. 1

Well opened at (hour, date): 9:00 A.M. 2-24-82

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	890	0
Stabilized? (Yes or No).....	Yes	Yes
Maximum pressure during test.....	300	0
Minimum pressure during test.....	300	0
Pressure at conclusion of test.....	300	0
Pressure change during test (Maximum minus Minimum).....	0	0
Was pressure change an increase or a decrease?.....	----	----
Well closed at (hour, date):	Total time on	
Oil Production	Production	
During Test: bbls; Grav. ----	During Test: MCF; GOR ----	

Remarks Well is dead.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved MAY 15 1982 19 AMERADA HESS CORPORATION
New Mexico Oil Conservation Commission
By Randy Barron
Title Production Technician
Date 3-2-82

By _____
Title _____

WELL TEST REPORT

AMERICAN
OIL & GAS

WELL NAME

WELL NUMBER

FROM

☐ A.M.
☐ P.M.

DATE

2-23-82

TO

☐ A.M.
☐ P.M.

DATE

2-24-82

TANK GAUGES DURING TEST

TANK NO.	FEET	INCHES	TIME
			☐ A.M. ☐ P.M.
			☐ A.M. ☐ P.M.
			☐ A.M. ☐ P.M.
			☐ A.M. ☐ P.M.
			☐ A.M. ☐ P.M.
			☐ A.M. ☐ P.M.
			☐ A.M. ☐ P.M.
			☐ A.M. ☐ P.M.

WELL TEST DATA

BEAM TYPE PUMPING WELL

DATE	HOURS	STROKES	LENGTH	PLG. DIAM.	BBLs. OIL	BBLs. WATER	MCF GAS

LOWING OR GAS LIFT WELL

DATE	HOURS	CHOKE	TP	CP	BBLs. OIL	BBLs. WATER	MCF INPUT GAS	MCF OUTPUT GAS

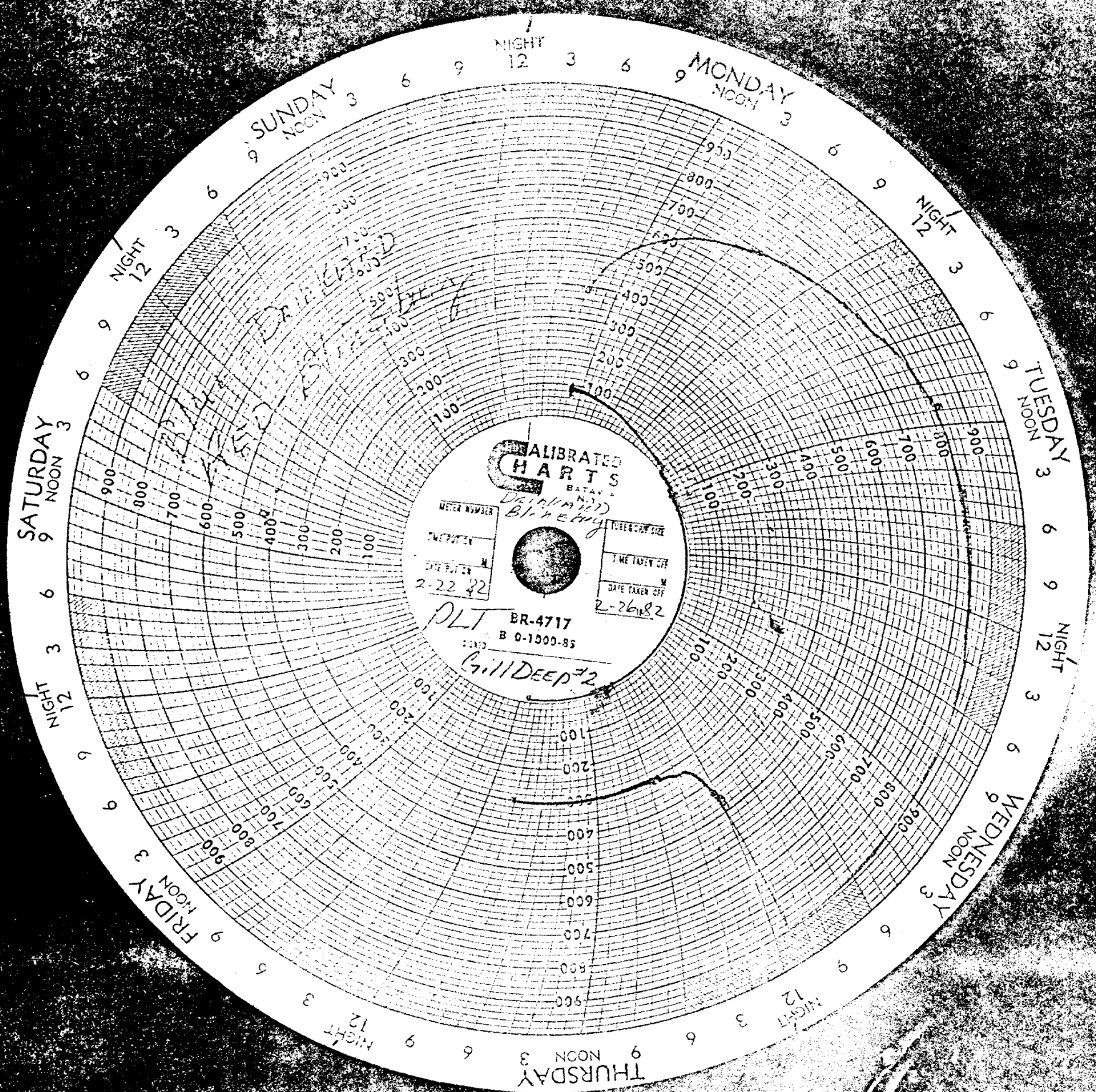
SUBMERSIBLE TYPE PUMPING WELL

DATE	HOURS	VOLTS	AMPS	BBLs. OIL	BBLs. WATER	MCF GAS	WELLHEAD PSI
		1-	1-				
		2-	2-				
		3-	3-				

Drinkland is DEAD

SIGNATURE

Phil Johnson



CALIBRATED CHARTS
BATAVIA
BR-4717
B 0-1000-85
PLT
BR-4717
B 0-1000-85
2-22-82
2-26-82

RECEIVED

MAR - 4 1982

**S.D.
HOBBS OFFICE**

WELL TEST REPORT

APPROXIMATE
WELL NAME

WELL NUMBER

FROM

9:00

☒ A.M.
☐ P.M.

DATE

2-25-82

TO

9:00

☐ A.M.
☐ P.M.

2-26-82

TANK GAUGES DURING TEST

TANK NO.	FEET	INCHES	TIME
			☐ A.M. ☐ P.M.
METER E.	24		☐ A.M. ☐ P.M.
5 0000			☐ A.M. ☐ P.M.
24 Bbls. Total Fluid			☐ A.M. ☐ P.M.
			☐ A.M. ☐ P.M.
			☐ A.M. ☐ P.M.

WELL TEST DATA

BEAM TYPE PUMPING WELL

DATE	HOURS	STROKES	LENGTH	PLG. DIAM.	BBLS. OIL	BBLS. WATER	MCF GAS

DOWNHOLE GAS LIFT WELL

DATE	HOURS	CHOKE	TP	CP	BBLS. OIL	BBLS. WATER	MCF INPUT GAS	MCF OUTPUT GAS
2-26-82	24	30/64	0	50/300	14	10	—	

SUBMERSIBLE TYPE PUMPING WELL

DATE	HOURS	VOLTS	AMPS	BBLS. OIL	BBLS. WATER	MCF GAS	WELLHEAD PSI
		1-	1-				
		2-	2-				
		3-	3-				

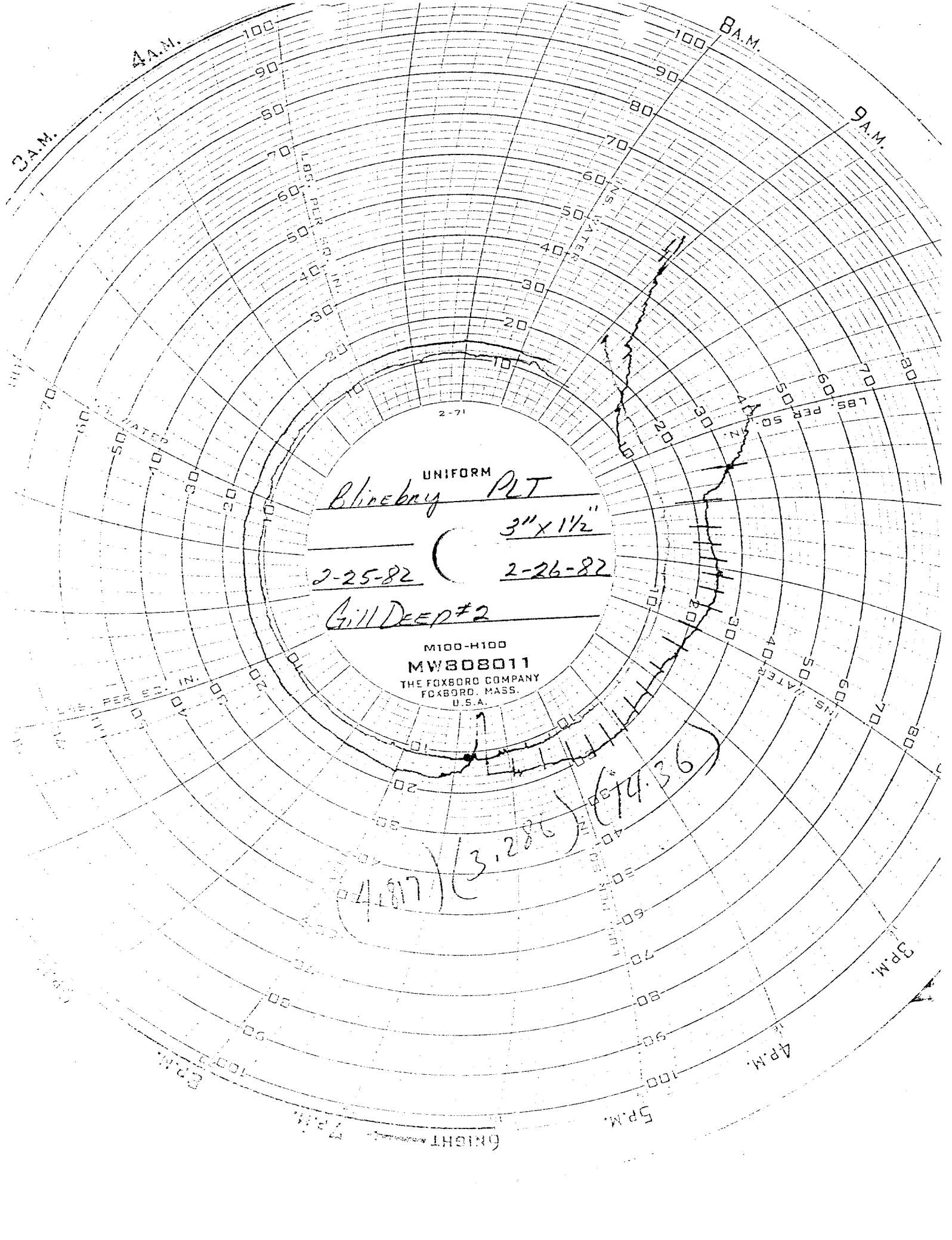
REMARKS

PLT, 3" x 1 1/2" plate

SIGNATURE

Phil Tyson

PRINTED NAME



UNIFORM
Bluebury PLT
2-25-82 (3" x 1 1/2") 2-26-82
Gill DEEP #2

M100-H100
MW808011
THE FOXBORO COMPANY
FOXBORO, MASS.
U.S.A.

(4.817) (3.286) (14.36)

RECEIVED

MAR - 4 1982

**O.C.D.
HOBBBS OFFICE**