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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Amerada Hess Corporation
3. Address of Operator
Drawer D, Monument, N.M. 88265
4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
Gill Deep
9. Well No.
2
10. Field and Pool, or Wildcat
Blinebry

UNIT LETTER L LOCATED 2080 FEET FROM THE South LINE AND 614 FEET FROM
THE West LINE OF SEC. 31 TWP. 21S RGE. 37E NMPM
15. Date Spudded 10/20/75 16. Date T.D. Reached 11/15/75 17. Date Compl. (Ready to Prod.) 1/26/76 18. Elevations (DF, RKB, RT, GR, etc.) GR 3471 19. Elev. Casinghead

12. County
Lea

20. Total Depth 6700' 21. Plug Back T.D. 6685' 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Rotary Tools 0-6700' Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
5431' - 5869' Blinebry

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
GR/CNL/FC, Laterolog 27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)
Casing Size Weight Lb./Ft. Depth Set Hole Size Cementing Record Amount Pulled
9 5/8" 23-26-29 1100' 12 1/4" 600 100 Sx.
7" 6698' 8 3/4" 1800 Sx.

29. LINER RECORD
Size Top Bottom Sacks Cement Screen
30. TUBING RECORD
Size Depth Set Packer Set
2 3/8" 6438'

31. Perforation Record (Interval, size and number)
5863, 5866, 5869, 5981, 5983, 5991, 5996,
Total 14 Holes.
5431-5433-5437-5439-5483-5486-5489-5525-5528-
5533-5628-5631-5648-Total 26 Holes.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Depth Interval Amount and Kind Material Used
5981-5996 1000 gal. acid 15% NE
5863-5866 1000 gal. acid 15% NE
5981-5996 100 sx CI "C" Squeeze Perfs
5439-5628 2000 gal. 15% NE Acid

33. PRODUCTION
Date First Production 12/22/75 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod.
Date of Test 3/8/76 Hours Tested 24 Choke Size - Prod'n. For Test Period 12 Oil - Bbl. 264 Gas - MCF 28 Water - Bbl. 22,000
Flow Tubing Press. - Casing Pressure - Calculated 24-Hour Rate 12 Oil - Bbl. 264 Gas - MCF 28 Water - Bbl. 38.8
Oil Gravity - API (Corr.)

34. Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED H. D. Porter TITLE Admin. Serv. Supy. DATE 3/9/76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1150	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2638	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	2872	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3393	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3916	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	5103	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	5666	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	6148	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	6301	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2638	2715	77	Yates				
2872	3393	512	Seven Rivers				
3393	3605	212	Queen				
3619	5103	1187	San Andres				
5665	6148	483	Blaine				
6301	6700	399	Drinkard				
			T.D. 6700'				