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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Amerada Hess Corporation
3. Address of Operator
Drawer D. Monument, N.M. 88265
4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
Gill Deep
9. Well No.
2
10. Field and Pool, or Wildcat
Fence/Drinkard

UNIT LETTER L LOCATED 2080 FEET FROM THE South LINE AND 614 FEET FROM
THE West LINE OF SEC. 31 TWP. 21S RGE. 37E NMPM
15. Date Spudded 10/20/75 16. Date T.D. Reached 11/15/75 17. Date Compl. (Ready to Prod.) 11/25/75 18. Elevations (DF, RKB, RT, GR, etc.) GR-3471 19. Elev. Casinghead
20. Total Depth 6700' 21. Plug Back T.D. 6685' 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Rotary Tools 0-6700' Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 6518' - 6676' Drinkard 25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run GR/CNL/FC, Laterolog 27. Was Well Cored Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"		1100'	12 1/4"	6000 SX	
7"	23-26-29	6698'	8 3/4"	1800 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6438	

31. Perforation Record (Interval, size and number) Drinkard
6518-6524-6530-6541-6563-6573-6575-6585-
6588-6595-6597-6610-6612-6622-6625-6628-
6646-6649-6652-6673-6676-Total 42 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6518-6676	3000 gal. 15% NE Acid
6518-6676	Fraced w/ 33,000 gal. Get Vitr. Poly Vis & 40,000# 20-40 sand

33. PRODUCTION

Date First Production 11/25/75 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/29/75	24	10/64		150	789	14	5260

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
425	Pkr.		150	789	14	38.8

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED H. D. Porter TITLE Admin. Serv. Supv. DATE 3/9/76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1150	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____		T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2638	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	2872	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3323	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____		T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	3916	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	5103	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	5666	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	6148	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	6301	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2638	2715	77	Yates				
2872	3393	512	Seven Rivers				
3393	3605	212	Queen				
3619	5103	1187	San Andres				
5665	6148	483	Blinebry				
6301	6700	399	Drinkard				
			T.D. 6700'				