I.	"?. OF COPILS RECEIVED   DISTEIBUTION   SANTA FE   FILE   U.S.G.S.   LAND OFFICE   IRANSPORTER   OIL   TRANSPORTER   OIL   PROBATION OFFICE   Operator   Amerada Hess C   Address   Drawer "D", Mo   Reconson(s) for filing (Check proper box   New Well   X   Recompletion   Change in Ownership	AUTHORIZATION TO TRA orporation	s complete the B	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS sed in 12/2/75, to linebry zone. bed to battery 1/7/76
	If change of ownership give name and address of previous owner	· · · · · · · · · · · · · · · · · · ·		
71	DESCRIPTION OF WELL AND LEASE			
	Lease Name	Well No. Pool Name, Including F		Lease No.
	Gill Deep	2 Drinkard	State, Federal of	or Fee Fee
	Unit Letter <u>L</u> ; <u>20</u>	80 Feet From The <u>South</u> Lin	he and <u>614</u> Feet From Th	e <u>West</u>
	Line of Section 31 To	wnship 21-S Range	37-Е , ммрм, Lea	County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	d conviolation form in the become
		ansportation Co., Inc.	Box 3119, Midland, Texa	
	Name of Authorized Transporter of Casinghead Gas 🗶 or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	Skelly Oil Co.		Box 1351, Midland, Texas 79701	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
	give location of tanks.	M 31 21-S 37E	Yes	1/24/75 ECTIVE JANUARY 31, 1977,
A HILY			LLY OUL COMPANY MERCEN	
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	OUCELLY SOUR COMPANY'
	Designate Type of Completi		X	
	Date Spudded	Date Compl. Ready to Prod.	······································	P.B.T.D.
	10/20/75	11/25/75	6700'	6685'
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Tubing Depth
	3471' GR	Drinkard	6518'	6470 <b>'</b>
	Perforations 6518' to6676'			Depth Casing Shoe
	TUBING, CASING, AND			6700'
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-2"	9-5/8"	1200	500
	8-3/4"	7"	6700	2000
		.1	i	
ν.	TEST DATA AND REQUEST F		fter recovery of total volume of load oil an pth or be for full 24 hours)	d must be equal to or exceed top allow-
			Producing Method (Flow, pump, gas lift, etc.)	
	11/25/75	11/29/75	FLOW	
	Length of Test	Tubing Pressure		Choke Size
	24 Hrs.	425	0	10/64
	Actual Prod. During Test 164	Oil-Bbls.		Gas - MCF
	104	150	14	789
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<b>1</b> /#	CERTIFICATE OF COMPLIAN			
¥1.	ODATH TOATE OF COMPENSATOR		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19,	
	Commission have been complied	with and that the information given		
	above is true and complete to the best of my knowledge and belief.		TITLE	
	That f		This form is to be filed in compliance with RULE 1904.	
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	(Sign Supvr., Admin.		tests taken on the well in accordance with RULE 111.	
	(Title)		All sections of this form must be filled out completely for allow-	
	1/7/76	···· • /	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
		ate)		
			completed wells.	