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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name Gill Deep
3. Address of Operator P.O. Drawer "D", Monument, New Mexico 88265		9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> <u>2080</u> FEET FROM THE <u>South</u> LINE AND <u>614</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Eunice/Blaineby-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) Gr. 3471'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6,700' TD by driller; 6701' by loggers

(Re: Sundry Notice dated 10/24/75) and started drilling 8-3/4" hole out under 9-5/8" surface csg. 10/23/75, drld. to 5900', Schlumberger run GR/CNL-FDC log W/Caliper 5900 to 1100' and GR to Surface. Dual laterolog 5827 to 4000', trip in W/new bit & drilled to 6700', 11/10/75, conditioned hole and Schlumberger run Dual Laterolog 6689 to 5200', check TD @ 6701' 11/12/75, run, set and cntd. 7" OD 23, 26 & 29# K-55 & H-20 new casing at 6698 with 1800 sx. lite wate in 2 stages (D.V. tool at 4026') max. PP 2500# by Halliburton @ 3:15 AM 11/13/75, released drilling rig and moved in a completion unit 11/15/75, run cement temp. survey & loc. cement behind 7" csg. @ 1460', drld. out D.V. tool, cement and float equipt to 6685', tested 7" casing W/1500# O.K. 11/21/75.

Now preparing to perforate, acidize and frac Drinkard zone 6518' to 6676 and test for production 11/24/75

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Griffin TITLE Supervisor Tech/Drlg. Adm. Serv. DATE 11/24/75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: