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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation, Att: Drilling Services		8. Farm or Lease Name Gill Deep
3. Address of Operator P.O. Box 2040, Tulsa, Oklahoma 74102		9. Well No. 2
4. Location of Well UNIT LETTER <u>L</u> <u>2080</u> FEET FROM THE <u>South</u> LINE AND <u>614</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Eunice (Blinebry) Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) Gr. 3471'		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in Cactus Drilling Company rig #53 and spudded a 12 $\frac{1}{4}$ " hole @ 11 PM 10/20/75, drilled to 1101', conditioned hole, run, set and cemented 9-5/8" OD 36# K-55 new casing at 1100' with 600 sacks of Lite wate cement by Dowell, 10/22/75, circulated cement, WOC for 19 hours, TIH W/bit, checked top of cement inside of 9-5/8" csg. at 1034', tested casing with 1000# PP 10/23/75 and started drilling 8-3/4" hole out under 9-5/8" csg. @ 10:30 AM 10/23/75.

Plan to drill a 8-3/4" hole to proposed TD of 6700' or sufficient depth to test the Drinkard zone, log well with Blinebry and Drinkard as main objectives, evaluate logs and if productive, set and cement 7" csg. at 6700' and complete as a development well in the Blinebry and Drinkard zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Supervisor Tech/Drlg. Adm. Serv. DATE 10/24/75

APPROVED BY [Signature] TITLE Dist. 1, Supv. DATE OCT 24 1975

CONDITIONS OF APPROVAL, IF ANY: