

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-25119

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Gill Deep

8. Well No.
3

9. Pool name or Wildcat
Blinebry Oil & Gas (06660)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESVR ☐ OTHER ☐

2. Name of Operator
Collins & Ware, Inc.

3. Address of Operator
508 West Wall, Suite 1200, Midland, Texas 79701

4. Well Location
Unit Letter N : 700 Feet From The South Line and 1889 Feet From The West Line
Section 31 Township 21S Range 37E NMPM Lea County

10. Date Spudded W/O 10/17/97 11. Date T.D. Reached 12/30/95 12. Date Compl. (Ready to Prod.) 10/29/97 13. Elevations (DF & RKB, RT, GR, etc.) 3464 GR 14. Elev. Casinghead

15. Total Depth 6800 16. Plug Back T.D. 5780 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 5631' - 5669' (40 holes) 5570' - 5590' (22holes) Blinebry 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run N/A 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36#	1064	12 1/4	500 sx	
7	26#, 23#	6798	8 3/4	1950 sx	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8		5503

26. Perforation record (interval, size, and number)
Please see attachment

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
Please see attachment

PRODUCTION

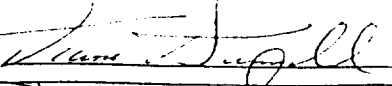
28. Date First Production 10/30/97 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 11/19/97	Hours Tested 24	Choke Size 26/64	Prod'n For Test Period	Oil - Bbl. 37	Gas - MCF 230	Water - Bbl. 27	Gas - Oil Ratio 6216
Flow Tubing Press. 80	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 37	Gas - MCF 230	Water - Bbl. 27	Oil Gravity - API - (Corr.) 35.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments
Please see attachment for numbers 26 and 27.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Dianne Sumrall Title Prod. Supervisor Date 11/20/97

7-75-98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 1150
T. Salt _____
B. Salt _____
T. Yates 2650
T. 7 Rivers _____
T. Queen 3402
T. Grayburg _____
T. San Andres 3912
T. Glorieta 5108
T. Paddock _____
T. Blinbry 5645
T. Tubb 6120
T. Drinkard 6272
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2650	2731	81	YATES				
2889	3402	513	7 RIVERS				
3402	3613	211	QUEEN				
3912	5096	1184	SAN ANDRES				
5654	6129	475	BLINBRY				
6272	6800	528	DRINKARD				
		T.D.	6800'				

RECEIVED
MAY 1950
100