

**ATTACHMENT TO FORM C-105
COLLINS & WARE, INC.
GILL DEEP #3**

26. Perforation Record

6546 - 6628 (2 SPF)	40 shots	1/76	Drinkard
6662 - 6682 (2 SPF)	18 shots	4/76	Drinkard
5570 - 5680 (11 holes)		10/97	Blinebry
5650 - 5669 (20 holes)		10/97	Blinebry
5631 - 5650 (1 SPF)		10/97	Blinebry
5580 - 5590 (1 SPF)		10/97	Blinebry

27. Treatment Record

6546 - 6628	AT with 3000 gals 15% NE acid.	1/76
6546 - 6628	FT with 37,000 gals frac fluid and 40,500# 20/40 sand.	1/76
6546 - 6682	AT with 500 gals 28% and 5500 gals 15% NE acid.	4/76
6546 - 6682	AT with 2000 gals 15% NEFE acid.	8/87
6546 - 6682	Chemical treat with 55 gals chemical WA-824 and 5 gals well chemical 315.	
5650 - 5669	AT with 1000 gals 15% Ferchek acid.	10/97
5570 - 5580	AT with 500 gals 15% Ferchek acid.	10/97
5780	Set retrieveable bridge plug.	
5570 - 5669	FT attempt with 17,600 gals gel and 2000# sand slug. Screened out well.	
	Attempt second frac. Pumped 16,600 gals gel pad. Started sand and screened out	10/97
5570 - 5669	AT with 3000 gals 15% Ferchek acid with 90 ball sealers.	10/97
5580 - 5650	FT with 49,600 gals gel and 139,900# 20/40 sand.	