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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation	8. Farm or Lease Name Gill Deep
3. Address of Operator Drawer "D", Monument, New Mexico 88265	9. Well No. 3
4. Location of Well UNIT LETTER <u>N</u> <u>700</u> FEET FROM THE <u>South</u> LINE AND <u>1889</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) GR 3464'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to: Kill well with 2% KCL water. Perforate 7" casing at 6662', -64', -66', -68', 6674', -76', -78', 80', & -82', with 2 shots per foot. Acidize perfs with 6,000 gallons 15% HCL acid, swab test and evaluate. Reperforate 7" casing with 1 shot per foot at 6608', -10', -15', -17', -22', -25', & -27'. Acidize perfs 6576' to 6628' with 4,500 gallons 15% NE acid, swab test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant Area Superintendent DATE 3/25/76
APPROVED BY Les Clements TITLE Oil & Gas Insp. DATE MAR 26 1976
CONDITIONS OF APPROVAL, IF ANY: