

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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SANTA FE

FILE

U.S.G.S.

LAND OFFICE

OPERATOR

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Amerasia Hess Corporation, Att: Drilling Services		8. Farm or Lease Name Gill Deep	
3. Address of Operator P.O. Box 2040, Tulsa, Oklahoma 74102		9. Well No. 3	
4. Location of Well UNIT LETTER: N, 700 FEET FROM THE South LINE AND 1889 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 21S RANGE 37E NMPM.		10. Field and Pool, or Wildcat <del>Drinkard</del> - Drinkard/Blinebry	
15. Elevation (Show whether DF, RT, GR, etc.) Gr. 3464'		12. County lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER Perforate and sand/water frac. ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6,800' TD by driller, 6,799' TD by Loggers

Drilled out under 9-5/8" OD csg. (Re: Sundry Notice report dated Dec. 9, 1975) to total depth of 6,800' @ 8:45 AM 12/30/75, cond. hole and logged with Schlumberger CNFD W/GR & caliper 6797 to 1050' and CR to surface, dual laterolog 6780 to 4100' 12/31/75, run, set and cemented 7" OD 23 & 26# K-80 and K-55 new casing at 6798' with total of 1950 sx. expanding and lite wate cement by Halliburton in 2 stages, cement circ. on 2nd stage squeeze, fin. cementing 1/1/76 and released Cactus Drlg. Co. 1/1/76

Moved and rigged up A & B completion unit 1/5/76, TTH with bit and drilled out plug and D.V. collar 3960 to 3963', TTH and circ. hole clean @ 6669' and tested 7" csg. with 1500# PP 1/6/76, tested O.K.

Plan to perforate and acidize Drinkard oil zone different intervals from 6546 to 6628', bleed press. off reset packer and sand/water frac Drinkard perfs. and test same for production. After testing Drinkard zone, reset and perforate Blinebry oil zone different intervals from 5418 to 5673', acidize same, bleed off press., reset packer and sand water/frac Blinebry perfs. and test same for production

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. G. Griffin

TITLE Supervisor Tech/Drig. Adm. Ser. DATE Jan. 8, 1976

Orig. Signed By  
Harry Saxton  
Dist. I. Supv.

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE 1/1/76

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 18 1976

U.S. CONSERVATION COMM.  
HOBBES, N. M.