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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dual oil wells		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Amerada Hess Corporation, Att: Drilling Services		5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2040, Tulsa, Oklahoma 74102		7. Unit Agreement Name
4. Location of Well UNIT LETTER N 700 FEET FROM THE South LINE AND 1889 FEET FROM West LINE, SECTION 31 TOWNSHIP 21S RANGE 37E NMPM.		8. Farm or Lease Name Gill Deep
15. Elevation (Show whether DF, RT, GR, etc.) Gr. 3464'		9. Well No. 3
12. County Lea		10. Field and Pool, or Wildcat Drinkard Drinkard/Blinbry

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>
PILL OR ALTER CASING <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHANGE OF PLANS:

After submitting application for permit to drill as a single completed Drinkard oil well, changed plans to dually complete in the Drinkard and Blinbry zones and change casing program from 8-5/8" surface & 5 1/2" production string to 9-5/8"OD surface casing and 7"OD production string.

Moved in and rigged up Cactus Drilling Company rig #53 and spudded a 12 1/4" hole @ 11 AM 12/5/75, drilled to 1065' 12/6/75, circ. and cond. hole, run, set and cemented 26 jts. of 9-5/8"OD 36# K-55 new casing at 1064' with a total of 500 sx. Class "C" cement by BJ Services, plug down at 2:45 AM 12/7/75 with 900# max. PP, circ. cement O.K. to surface, WOC 20 hrs., trip in hole W/8-3/4" bit, tested runs in BOP and 9-5/8" csg. to 1500# for 30 mins., held O.K. and started drilling out under 9-5/8" csg. at 4:15 AM 12/8/75

Plan to drill a 8-3/4" hole to proposed TD of 6700', log well and dually complete in the Blinbry and Drinkard if productive after setting and cementing 7"OD csg. at 6700' with est. 1900 sx. cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Griffin

TITLE Supervisor Tech/Drilg. Adm. Ser. DATE Dec. 9, 1975

APPROVED BY Dist. Sec.

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: