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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

| SUNDRY NOTICES AND REPORTS ON WELLS | |
|--|--|
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator Gulf Oil Corporation | 8. Name of Lease Name H. T. Mattern (NCT-B) |
| 3. Address of Operator Box 670, Hobbs, N.M. 88240 | 9. Well No. 20 |
| 4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1961</u> FEET FROM THE <u>west</u> LINE, SECTION <u>31</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M. | 10. Field and Pool, or Wildcat Drinkard |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3486' GL | 12. County Lea |

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|---|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6790' TD. 6751' FB. Reached TD of 7-7/8" hole at 6790' at 2:00 a.m., 10-17-75. Ran 170 joints and 1 cut joint, 6775.40', 5 1/2" OD 15.5# K-55 LT&C Class A R-3 casing. Set at 6789' with float collar at 6751'. Cemented with 350 sacks Cl. C with 16% gel followed with 350 sacks Cl. C w/.5% GFR-2. Maximum pressure 1800#. Plug down 5:15 AM 10-18-75 with 2200#. WOC 8 hours. Temperature survey indicated top of cement at 2289'. WOC over 24 hours. Tested casing with 4000# for 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------------|----------------------------------|----------------------|
| SIGNED <u>D.T. Berlin</u> | TITLE <u>Area Engineer</u> | DATE <u>10-21-75</u> |
| APPROVED BY <u>Larry Sator</u> | TITLE <u>SUPERVISOR DIVISION</u> | DATE <u>22 1975</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |