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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		7. Unit Agreement Name
<p>2. Name of Operator Gulf Oil Corporation</p>		8. Farm or Lease Name H. T. Mattern (NCT-B)
<p>3. Address of Operator Box 670, Hobbs, New Mexico 88240</p>		9. Well No. 20
<p>4. Location of Well</p> <p>UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1961 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 21-S RANGE 37-E NMPM.</p>		10. Field and Pool, or Wildcat Drinkard
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3486' GL</p>		12. County Lea

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Capitan Drilling Company spudded 11" hole at 9:00 AM, October 6, 1975. Drilled to 1210'. Ran 27 joints and 1 cut joint, 1196' of 8-5/8" OD 24# K-55 ST&C casing set and cemented at 1210' with 300 sacks of Class C with 4% gel and 2% Ca C12 and 200 sacks of Class C Neat with 2% Ca C12. Cement circulated. WOC over 18 hours. Tested casing with 1600#, 30 minutes, OK.

Started drilling 7-7/8" hole at 1210' at 12:00 midnight October 7, 1975.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>D. F. Berlin</i></u>	TITLE <u>Area Engineer</u>	DATE <u>October 13, 1975</u>
<p><i>John Runyan</i> Geologist</p>		DATE <u>OCT 11</u>
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: