

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25130
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P. O. Box 552, Midland, TX 79702

4. Well Location
Unit Letter N : 660 Feet From The South Line and 2310 Feet From The West Line

Section 35 Township 25S 21 Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL 3367', KB 3378'

7. Lease Name or Unit Agreement Name Mark Owen
8. Well No. 7
9. Pool name or Wildcat Wantz Abo, Wantz Granite Wash

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Downhole commingle Wantz Abo w/Wantz Granite Wash</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company initiated operations to downhole commingle Wantz Abo and Wantz Granite Wash on the above referenced well on 3-26-91. The following is the procedure:

1. Worked pkr free & rigged line to frac tank. POOH w/pkr.
2. Killed well w/16 bbls lease crude.
3. RIH w/GR-CCL & perf'd 6632'-6896', 7187'-7193' & 7346'-7366' w/2 JSPF (66 holes).
4. Set RBP @ 4360' & set RTTS @ 4300'. Pumped 1000 gals 15% NEFE to pickle tbq. POOH w/RBP. Set RTTS @ 7230.5'.
5. Acidized Granite Wash perfs 7254'-7366' w/2500 gals 7.5% HCl & 2500 gals CO₂ & 54 ball sealers.

(See Attachment 1)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carl A. Bagwell TITLE Engineering Technician DATE 6-3-91
(915)
TYPE OR PRINT NAME Carl A. Bagwell TELEPHONE NO. 682-1626

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEATON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 12 1991

CONDITIONS OF APPROVAL, IF ANY:

✓
✓
✓
NAR

ATTACHMENT 1

Item 12 (continued)

6. RIH & set RBP @ 7242'. Reset pkr @ 6555' to acidize Wantz Abo 6632'-7218' (53 holes) w/6800 gals 15% HCl & 6800 gals CO₂ & 117 balls for diversion.
7. Knock balls off perfs & reset RBP @ 7245'.
8. RIH & retrieve ball catcher & RBP. POOH.
9. RIH w/2 3/8" J-55 tbg, SN, & tbg anchor to 7352'. Remove BOP. RIH w/1.25" rod pump & sucker rods.
10. Placed well on test pumping thru tester.