NO. OF CONSTRUCTIVED			
DISTRIBUTION	NEW MEXICO O	IL CONSERVATION COMMISSION	Erro C. Jos
SANTA FE		ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURA	1 0 10
LAND OFFICE		INTO ON OLE AND MATURA	L GAS
TRANSPORTED OIL			
GAS			
OPERATOR			
I. PROBATION OFFICE			
Marathon Oil	Company		
Address			
P. O. Box 24	09, Hobbs, New Mexico		
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
New Wall	Change in Transporter of:		
Hecompletion		y Gos	•
Change in Ownership		ndensate	
If change of ownership give name and address of previous owner			
1. DESCRIPTION OF WELL AND			
Leuse Name	Well No. Pool Name, Includir		
Mark Owen	7 Wantz Ab	O State, Fed	leral or Fee Fee
Unit Letter N : 66	0Feet From TheSouth	Line and 2310 Feet Fro	West
Line of Section 35 T	'ownship 21-S Range		ea County
			county
. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of C	OIL A or Condensate	Aridress (Give address to which no	proved copy of this form is to be sent)
Texas-New Mexico Pipel		P.O. Box 1510, Midlan	
-	Casinghead Gas X or Dry Gas		
	Astronomical Cas X of Dry Cas C		proved copy of this form is to be sent)
Skelly Oil Company		P.O. Box 1137, Eunice	, New Mexico 88231
If well produces oil or liquids,	Uni: Sec. Twp. Ege.	Is gas actually connected?	When
give location of tanks.	N 35 21-S 37	-E Yes	8-25-74
It this production is commingled v	with that from any other lease or po	ol, give commingling order number:	FFECTIVE JANUARY 31, 1977, KELLY OIL COMPANY MERGE
COMPLETION DATA	Oil Well Gas Wel		NTO GETTY OIL COMPANYes
Designate Type of Complet			A CLIMPERING ROUP DOCUMENTS PLOS.
		X	I I I
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-22-75	7-3-76	7427 1	7396'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formition	Top Cil/Gas Pay	Tubing Depth
GL 3367'; KDB 3378'	Wantz Abo	6833 '	6319'
· ·		,76',78',7104',06',42',4	
			7427
10,00,90,7200,03,	07',09',16',7218' w/ ₁ J		
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	1252'	600 sx. Class "C"
7-3/8"	5-1/2"	7427' Stg.1:325	sx Lite;500 sx Cl. "C"
			0 \$x Lite; 100 3x. C1."C"
[2-1/16"	6819'	
TEST DATA AND REQUEST I OIL WELL		e after recovery of total volume of load o - depth or be for full 24 hours)	il and must be equal to or exceed top allo
Dite First New Oil Bun To Tonks	Date of Test	Producing Method (Flow, pump, gas	life per. 1
			;-, C+2+;
7-6-76	7-7-76	Flowing	
Longth of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	250 psi	Packer	24/64"
Actual Prod. During Test	Oil-Bols.	Water - Bble.	Gcs-MCF
	254.48	81.03	596
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Mathod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
- coming morned (prior) back proj	Count and Count and	carrie i ronnes (prime-ru)	
CERTIFICATE OF COMPLIAN	(UE -	OIL CONSERV	ATION COMMISSION
I hereby certify that the rules and			, 19
Commission have been complied	with and that the information give	in fruge	Tor tai-
above is true and complete to the best of my knowledge and ball it		BY The total	w/ 64
		and the state of the second	and a second

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a nawly drillad or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULS 111.

All sactions of this form must be filled out completely for allow-able on new and recompleted wells.

All asctions of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other auch change of condition. · · ; - •

(Signature) Associate Petroleum Ergineer

July 7, 1976

William

(Title)	

(Date)