

NEW MEXICO OIL CONSERVATION COMMISSION

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Form or Lease Name	
Mark Owen	
9. Well No.	
1	7
10. Field and Pool, or Wellbore	
Wantz Granite Wash	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Marathon Oil Company
3. Address of Operator
P.O. BOX 2409, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 21S RANGE 37E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
GL 3367'; KDB 3378'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
Restimulate Wantz Granite Wash and dual well in Wantz Abo (Oil)			

17. Describe Proposed or Complete Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Install BOP.
2. Pull downhole equipment.
3. Run 2-7/8" tubing, tubing divider and Baker Lokset packer. Set packer at 7270'.
4. Frac stimulated Wantz Granite Wash perfs 7320-7330' with Oil-Sand.
5. Swab test Wantz Granite Wash.
6. Set plug in profile nipple in tubing divider. Divide and pull tubing.
7. Set retrievable bridge plug at 7240'.
8. Spot acid and perf 5-1/2" casing in gross interval 6833-7213'.
9. Run treating packer on 2-7/8" tbg. Set at 6783'.
10. Stimulated perfs with acid followed by Water-Sand frac.
11. Swab test Wantz Abo.
12. Run two string dual equipment. Latch on to tubing divider and pull tubing plug from Wantz Granite Wash string.
13. Remove BOP and nipple up wellhead.
14. Test and place both zones on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M. L. Johnston</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>May 24, 1976</u>
APPROVED BY <u>Jerry L. Supp.</u>	TITLE <u>Dist. 1. Supv.</u>	DATE <u>10/6</u>
CONDITIONS OF APPROVAL, IF ANY:		