NO. OF COPIES RECEIVED					5	- انشار میں رہے ہوتا ہوتا ہ
DISTRIBUTION	NEW	MEXICO OIL CONSER	PVATION COUNTS	ION		アンドラウン
SANTA FE	 	MEXICO OIL CONSEIN	TATION COMMISS	,,,,,,	Form C-101 Revised 1-1-6	55
FILE					5A. Indicat-	Type of Lease
U.S.G.S.					STATE	FEE X
LAND OFFICE					.5. State Oil	& Gas Leuse No.
OPERATOR	 					
<u> </u>	<u>-l,l</u>				THINK THE	ommunini.
APPLICATION	N FOR PERMIT TO	DRILL, DEEPEN, O	OR PLUG BACK			
1a. Type of Work	THE COURT OF	Dittel, Deer eit,	on 1 200 brien		7. Unit Agre	eement Name
b. Type of Well DRILL X		DEEPEN	PLI	JG BACK	8. Farm or L	ease Name
OIL X GAS WELL	OTHER	:	ZONE	MULTIPLE X	Mark 0	wen
2. Name of Operator	UINZK	·	ZONE L	ZONE (LL)	9. Well No.	
Marathon Oil Com	many	•			7	
3. Address of Operator	- <u>P </u>				10. Field or	nd Pool, or Wildcat
P. O. Box 2409,	Hobbs, New Mex	ico 88240			l .	rd/Wantz Abo
		ATED 660 FE	Coo	.+1	7/1/1/7	
UNIT LETTER	LOC	ATED UUU FE	ET FROM THE	ITN LINE	111111	
AND 2310 FEET FROM T	HE West LIN	E OF SEC. 35 TW	P. 21S RGE.	37E NMPM	(11111)	
THINITINI IIII	inniiiniii	inniiniiniiniiniiniiniiniiniiniiniiniin	<i>iiiniiiiiii</i>	iiiniin	12. County);;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;
					Lea	
	<i>HHHHHH</i>	<i>HHHHH</i>	://///////////////////////////////////	+++++	mm	HHHHHmn
	<i>HHHHH</i>	HHHHH	I. Proposed Depth	19A. Formutic	n 77777777	20. Rotary or C.T.
			7800 ¹	Abo		Rotary
21. Elevations (Show whether DF, I	RT, etc.) 21A. Kind	& Status Plug. Bond 21	B. Drilling Contracto		22. Aperox	. Date Work will start
Est GL 3376'	Cur	rent	Unknown		i	ber 1, 1975
23.				•	1 0000	DCL 1, 1975.
	P	ROPOSED CASING AND	CEMENT PROGRAM	ı	-	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP	TH SACKS O	F CEMENT	EST. TOP
11"	8 5/8"	24#	1250'		45	Circulate
7 7/8"	5 1/2"	15.5#	7800'		00	1200'
				i	ļ	
Plan to drill to a	depth of appro	oximately 7800'	•			
		,				
All casing will be	cemented and	tested by approv	ved methods.			
		, 11				
Blowout equipment	to be used is !	900 Series Came	on or equiva	lent with	pipe ran	ns and blank
rams. Remote cont	rols will be lo	ocated on derric	k floor with	closing	unit loca	ated a minimum
of 75' from wellhea	ad.			. 61051116	umit 1000	reed a militarda
					APPRO	VAL VALID
					FOR 90 [DAYS UNLESS
					DELLING	COMMENCED,
				gy:	<i>De</i>	e 23,1975
				£ 1.		•
		PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA	ON PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC
TIVE ZONE, GIVE BLOWOUT PREVENTED						
I hereby certify that the information	above is true and comp	lete to the best of my kno	owledge and helief.			
Signed // I to	Tuntas	Title Petroleu	ım Engineer		Data Sent	ember 22, 1975
Signed	·	* ***			Date 3CPC	
(The space for Si	rate Use)	1.5	•		ie:	÷ ,
	K.	(124, 24) (24)	(for			
APPROVED BY John W.	Unyan	TITLE			DATE	• -
CONDITIONS OF APPROVAL, IF	ANY:					

NEW ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAN

All distances must be from the outer boundaries of the Section

aperator					Fease				West to
Morathen (<u> </u>	empony	· · · · · · · · · · · · · · · · · · ·			ark Owen			7
Thir Letter	Secti		Triwnship	e	P	ende Om E	* at, *		
N Autual Frintage Loc	1214 (P. C	35	21	South		37 East	L	ea	
660			South			2310	· ·- · ·	· West	
Ground Level Elev.		Irom the Producing for		urse mid	Foci	2010	feet to o	<u> , , , , , , , , , , , , , , , , , ,</u>	et stes A resiges
3376		Abo				Wantz Abo	•		40 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
		egge dedica	ted to the	e subject we	ell by	colored pencil	Lorbach	ure marks on t	
1. Outline ii	ic aci	cupe dedica		a subject an		politica politica			, , , , , , , , , , , , , , , , , , ,
interest a	nd roy	alty).							hereof (both as to working
				wnership is a i, force-pooli			l, have t	he interests of	f all owners been consoli
Yes		No If an	swer is '	'yes!' type o	f cons	olidation			
The state of the s			owners ar	nd tract desc	ription	s which have	actually	been consolid	ated (I se reverse side of
this form i		•		11 11 11					
		_							munitization, unitization,
sion.	oung, c	or otherwise	or until a	non-standar	u unit,	enminating s	uen mie.	ests, has been	approved by the Commis-
sion.									e en e cen en en entrette de la constante de l
		1				f s			CERTIFICATION
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		1				ŀ		I hereby	certify that the information con-
		1				Ė			erein is true and complete to the
		!				1		best of m	, knowledge and belief
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·						1		n placy	
		1				i			thon Oil Company
		1				1		Sont	ember 19, 1975
		1		!		1		Берс	Ember 19, 1975
· •		 		1		<u> </u>			
	Mar	athon				j		I heroby	certify that the well-focation
		i							this plat was plotted from field
		I				!		notes of	actual surveys made by me ar
		1				l		under my	supervision, and that the same
		İ		İ				is true c	and correct to the best of my
		1				i		knowledg	e and belief
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	-2310'-	40 Ac	••	l				1/3/3	eptember 12 1975
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Мат	rk Ow	en	Ĭ	Ac	reage	ŀ			1 / 1 DH
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0 320 220	100	320 1550 155	0 3310 50	140 2000		1000	Υ		MEXICO76
0 330 660	.90 1	320 1650 198	0 2310 26	2000	1 80	1000	800	~ * / C**	W WEST

All distances must be from the outer boundaries of the Section

· · · · · · · · · · · · · · · · · · ·		All distances indist o	Lease	·	Wet. to .
Marathan Oil Company			Mark Owen		7
Veit Latter	35	To mante 21 South	37 East	Lea	
Actual Fontage Loc	otion of Well:	South time or	sa 2310 t	eet form the We	St Bo-
Ground Level Elev. 3376	Producing Form Drinkar		P∞1 Drinkard	1	Sensited Agreeger 40 Agree
Outline th If more th interest ar	nan one lease is c nd royalty).	ledicated to the w		lentify the ownership	o thereof (both as to working
dated by control Yes If answer this form in No allowal	No If ans is "no." list the of necessary.)	itization, force-po- wer is "yes." type wners and tract de I to the well until	oling, etc? of consolidation scriptions which have all interests have been	actually been consolerons consolerons consolerons (by consolerons)	of all owners been consoli- idated. Use reverse side of onanunitization, unitization, en approved by the Commis-
				M. L. Fostion Petro Jon; up Marat	ember 22, 1975
	Marathon			shown nates under a	by certify that the well location on this plat was platted from field of actual surveys made by me or my supervision, and that the same e and correct to the best of my days and belief
Substitute	2310°	es	Dedicated Acreage	Die St.	September 13, 1975



OPR MARATHON OIL CO.	antz		© Copyrig	hited R roduction Pro.
NO THE OTHER MANAGEMENT				5-25130
Sec 35, T-21-S, R-37-E			SERIAL 1 -5	
660' FSL, 2310' FWL of	S∈c		NAP	
nc 11-22-75 cm 12-24-75	WELL CLASS: INT	D	C)-OR	
3 5/8" at 1252! w/600 sx	FORMATION	DATUM	FINE DO	
5 1/2" at 7427 ' w/2525 sx			FORMATION	DATUM
P (Granite Wash) Perfs 7320 est thru 22/64" chk. GOR 75	<u>™ 7427' (G</u> 0~30' F 214	RNT)	280	
est thru 22/64" chk. GOR 75	52; Grav 42	CP Pkr	ot based on TP 200#	24 hr
			- 3 (.,,	

OPP'S ELEV 3367 ! GL 3378 ! KH PO

7800' RT

F.R. 9-29-75 (Cranite Wash) 1-31-76 AMEND FIELD NAME AND ZONE: Formerly reported as Drinkard & Wantz and (Drinkard & Abo) 12-3-75 Dr1g 5839' 12-10-75 Dr1g 7330' 1m 22-17-75 TD 7427'; WOCU 1-6-76 ID 7427'; WO Pot Perf (Granite Wash) @ 7320', 7322', 7324', 7326', 7328', 7330' w/2 SPI Acid (7320-30') 2200 gals Flwd 211 BO in 7 hrs thru 22/64" chk, TP 200#

TEA MARATHON OIL CO. Wantz 7 Owen, Mark Sec 35, T21S, R37E NM Page #2

26-16

TD 7427'; Complete
LOG TOPS: Yates 2502', Queen 3325', San
Andres 3872', Glorieta 5050', Elinebry
5500', Tubb 6010', Drinkard 6255', Abo
6540', Granite Wash 7303', Granite 7364'
COMPLETION ISSUED

1. 3 to 76

1-5-14 NM 1C 30 025 70053 75

ستندرين يتاري والألا

IP (Abo) Ferfs 6833-7218' F 254 BOPD + 81 BW. Pot based on 34 hr test thru 24/64" chk. COR 2307; gty NR; TF 250#

(Ossmite Wash) Peris 7520-30' NO NEW POTENTIAL

t ores

OPR'S ELEV 3367' 61,3378' FB PD 7218' WO CONTR

OMMO F.R.C. 8-21-76 (Orig. comp 12-24-75 thru (Granite Wash) Ferts 7320-30', OTD 7427', OPB 7396' ID 7427'; PBD 7396'; Complete Ferf (Abo) @ 6833', 6835', 6848', 6850', 6852', 8-16-76 6854', 6856', 6858', 6860', 6876', 6878', 7104', 7106', 7142', 7144', 7176', 7180', 7198', 7200', 7205', 7207', 7209', 7216', 7218' W/L SET Frac (6833-7218') 35,000 gals wir + 35,000# sd Frac (7320-30') 17,000 gals oil + 7500# -d COMPLETION ISSUED 8-21-76

8.3.9 NM

A	Petroleum	Information.
	_	

COUNTY LEA FILLD Wantz STATE NM MARATHON OIL CO. API **30-**025-2513: LEASE Owen, Mark CO-ORD Sec 35, T21S, R37E 660 FSL, 2310 FWL of Sec 3-4-37 NM RE-SPD 2-20-83 RECMP 3-1-83 1 mi E/Eunice WELL CLASS: INIT DX FIN DO LSE. CODE FORMATION DATUM $8 \ 5/8-1252-600 \ \text{sx}$ **FORMATION** DATUM 5 1/2-7427-2525 sx 7396 10 7427 (GRWS)

(Abo) Perfs 6833-7218 NO NEW POTENTIAL (Granite Wash) Perfs 7254-7330 NO NEW POTENTIAL

OPRSELEV 3367 GL sub-s CONTR

F.R.C. 3-26-83 OWWO

PD 7396 WO

(Orig. Cmp. 12-24-75 thru (Granite Wash) Perfs 7320-30, OTD 7427, OPB 7396; OWWO & Re-Cmp. 7-6-76 dual thru (Abo) Perfs 6833-7218 & (Granite Wash) Perfs 7320-30, OTD 7427, OPB 7396)

3-21-83 TD 7427; PBD 7396; Complete

Perf (Granite Wash) @ 7254, 7257, 7260, 7268, 7270, 7272, 7278, 7280, 7282, 7286, 7292, 7294

Acid (7254-94) 1500 gals

Perf (Abo) @ 6903, 6905, 6910, 6913, 6922, 6933,

6940, 6950, 6958, 6969, 7033, 7038, 7047, 7051,

7063, 7071

Acid (6903-7071) 1500 gals

COMPLETION ISSUED 3-26-83

> 3-4-37 NM IC 30-025-70190-83