

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

<p>1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other</p> <p>2. Name of Operator ConocoPhillips Co.</p> <p>3. Address and Telephone No. 4001 Penbrook, Odessa, TX 79762 (915) 368-1373</p> <p>4. Location of Well (Footage, Sec., T. R. M. or Survey Description) 660' FNL & 660' FWL, Sec. 27, T20S, R38E, O</p>	<p>5. Lease Designation and Serial No. LC 031670B</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or CA, Agreement Designation</p> <p>8. Well Name and No. Warren Unit #36</p> <p>9. API Well No. 30-025-25152</p> <p>10. Field and Pool, or Exploratory Area Warren Blinebry Tubb O&G</p> <p>11. County or Parish, State Lea, NM</p>
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CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent <input type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other Well Repair	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to Braden head pressure, ConocoPhillips Co. would like to request approval to perform the work on the attached procedure.

14. I hereby certify that the foregoing is true and correct		Reesa R. Holland	
Signed Reesa R. Holland	Title Regulatory Analyst	Date 2/28/03	
(This space for Federal or State office use)			
Approved by (ORIG. SGD.) DAVID R. GLASS		Date	
Conditions of approval if MAR 5 2003		Title	
BLM(6), NMOCD(1), SHEAR, PROD ACCTG, COST ASST, FIELD, FILE ROOM			
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

*See Instruction on Reverse Side

ConocoPhillips
Warren Unit 36
API # 30-025-25152-0000
Sec.27-T20S-R38E
Lea County, New Mexico

PROPOSED PROCEDURE 2/28/2003:

1. MIRU pulling unit. ND well head, NU BOP
2. POOH with production equipment.
3. RIH 7" with RBP. Set RBP 50' above top perf at 5832'. Load hole with 2% KCL and test casing to 500 psi surface psi. POOH with tubing. Pressure up hole to 500 psi and shut in.
4. RU BJ Services to pump down the 9.625" surface casing annulus (aka: Braden Head). Hold pre-job safety meeting. Pressure test surface lines as per ConocoPhillips' specifications.
5. Establish pump rate into 9.625" surface casing with fresh water. Mix and pump 225 sacks Class C + 2% calcium chloride. Displace cement ~50' with 1.5 bbls fresh water. Shut down and close casing in. Shut down overnight.
6. Check casing for pressure.
7. GIH retrieve RBP, POOH.
8. RIH with production equipment as found.
9. ND BOP, NU well head, RDMO