

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. OIL CONS. COMMISSION
P.O. BOX 1980
HORRIS, NEW MEXICO 88240
BUDGET FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive. Suite 100W, Midland, Texas 79705 915-686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' ENL & 660' FWL of Section 27, T 20S, R 38E, UL-'O'

5. Lease Designation and Serial No.

LC-031670B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren Unit - Well # 36

9. API Well No.

30-025-25152

10. Field and Pool, or Exploratory Area

Warren Blinbry Tubb Oil&Gas

11. County or Parish, State

Lea Co, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Add Perforations
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-24-95 Perforate Tubb w/ 1spf from 6518-23, 28-48, 52-58, 65-77, 6600-12, 24 26, 36-38, 52-63, 67-70, 76-85. Acidized w/3000 gals. 15% NEFE HCL.
7-26-95 Fractured Tubb w/65,000 gals. w/116,000# 16/30 Ott Sd. and 40,000# RCS
7-31-95 Perforate Blinbry w/ 1spf from 6202-03, 09-11, 25-29, 34-38, 41-43, 50-45, 98-6300, 14-18, 22-24, 29-31, 67, 74-77, 99-6401, 18-24, 40-45.
8-1-95 Fractured Blinbry w/49,000 gals and 50,000# 16/30 Ott. Spearheaded 2500 gals. 15% NEFE HCL ahead of frac.
8-3-95 Perforate Blinbry 1-3 w/1spf from 5882-86, 97-5906, 12-23, 6010-14 19-22, 24-53, 85-93, 95-6108, 16-18, 26-36.
8-7-95 Acidize Blinbry 1-3 w/3500 gals. 15% NEFE HCL.
8-8-95 Fracture Blinbry 1-3 w/58,000 gals. and 126,000# 16/30 Ott. sand and 44,000# RCS sand.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie
Regulatory Agent

Date

10/5/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

535

OCT 17 1995