

This form is not to
be used for reporting
packer leakage tests
in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>Pencer Chas</u>			Lease <u>Warren Unit</u>			Well No. <u>36</u>		
Location of Well	Unit <u>D</u>	Sec <u>27</u>	Twp <u>20S</u>	Rge <u>38E</u>	County <u>Lea</u>			
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size	
Upper Compl	<u>Blinbury</u>		<u>Oil</u>	<u>Art Lift</u>	<u>Tbg</u>		<u>Open</u>	
Lower Compl	<u>Warren Tubb</u>		<u>Oil</u>	<u>Art Lift</u>	<u>Tbg</u>		<u>Open</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8-29-83 12:00

Well opened at (hour, date): 8-30-83 12:00 Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 50 20

Stabilized? (Yes or No)..... 200 20

Maximum pressure during test..... 200 20

Minimum pressure during test..... 50 20

Pressure at conclusion of test..... 200 20

Pressure change during test (Maximum minus Minimum)..... 150 0

Was pressure change an increase or a decrease?..... Increase None

Well closed at (hour, date): 8-31-83 12:00 Total Time On Production 24 hrs.

Oil Production Gas Production

During Test: 3 bbls; Grav. 1; During Test 75 TM MCF; GOR

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 9-1-83 12:00 Upper Completion Lower Completion

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 50 20

Stabilized? (Yes or No)..... 200 20

Maximum pressure during test..... 200 20

Minimum pressure during test..... 50 20

Pressure at conclusion of test..... 200 20

Pressure change during test (Maximum minus Minimum)..... 150 0

Pressure change an increase or a decrease?..... Increase None

Well closed at (hour, date): 9-2-83 12:00 Total time on Production 24 hrs.

Oil Production Gas Production

During Test: 15 bbls; Grav. 1; During Test 71 MCF; GOR 4733

REMARKS:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: SEP 23 1983 19
Oil Conservation Division

By JERRY SEXTON
DISTRICT SUPERVISOR

Operator Pencer Chas

By Mark Lube

Title Prod. Tech