

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. LC 031670(6)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY				7. UNIT AGREEMENT NAME WARREN	
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240				8. FARM OR LEASE NAME WARREN UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FWC & 660' FWC of Sec. 27 At top prod. interval reported below SAME At total depth SAME				9. WELL NO. 36	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUDDED 10-16-75				10. FIELD AND POOL, OR WILDCAT WARREN BRINEBRY	
16. DATE T.D. REACHED 11-3-75				11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T20S, R38E	
17. DATE COMPL. (Ready to prod.) 2-19-76				12. COUNTY OR PARISH LEA	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3561' DF				13. STATE N.M.	
20. TOTAL DEPTH, MD & TVD 7075'		21. PLUG BACK T.D., MD & TVD 7030'		19. ELEV. CASINGHEAD	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5884' - 6098' BLINEBRY				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNC-FDC-DLL-SONIC-MLL Coriband Analysis				27. WAS WELL CORDED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	1540'	13 3/4"	600 SX. - CIRC.	—
7"	23 & 26#	7074'	8 3/4"	1100 SX.	—
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	5916'	6507'			
31. PERFORATION RECORD (Interval, size and number)					
5885', 5919', 45', 64', 88', 6026', 39', 50', 64' & 98' w/1-JSPF.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED					
5885-6098' TREAT w/1800 Gal. 15% NE-HCL. Fracs w/44,000 Gal. TFW, 1400# ADMITE AQUA, 1760# Guan Gel & 80,000# 20/40 SD. FRAC w/44,000 Gal. TFW & 80,000# 20/40 SD.					
33. PRODUCTION					
DATE FIRST PRODUCTION 3-21-76	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING				
DATE OF TEST 4-3-76	HOURS TESTED 24	CHOKE SIZE —	PROD'N. FOR TEST PERIOD —	OIL—BBL. 24	GAS—MCF. TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE —	OIL—BBL.	GAS—MCF.	WATER—BBL.
					OIL GRAVITY-API (CORR.) 40.6
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD					TEST WITNESSED BY W.D. Cates
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Wm. A. Butterfield TITLE ADMIN. SUPERVISOR DATE 4/29/76					

* (See Instructions and Spaces for Additional Data on Reverse Side)

USGS (4), NMFCU (4), FILE

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s); (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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