

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 031670 (6)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESV. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY		7. UNIT AGREEMENT NAME WARREN	
3. ADDRESS OF OPERATOR Box 460 Hobbs, N.M. 88240		8. FARM OR LEASE NAME WARREN UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 660' FWL OF SEC. 27 At top prod. interval reported below SAME At total depth SAME		9. WELL NO. 36	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT WARREN TUBB	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 27, T-20S, R-38E	
15. DATE SPUNDED 10-16-75		12. COUNTY OR PARISH LEA	
16. DATE T.D. REACHED 11-3-75		13. STATE N.M.	
17. DATE COMPL. (Ready to prod.) 11-28-75		18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 3561' DF	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7075'	
21. PLUG, BACK T.D., MD & TVD 7030'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY ROTARY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6528' - 7030' TUBB	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-FDC-DLL SONIC-MLL Coriband Analysis	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 9 5/8" 7"		WEIGHT, LB./FT. 32.30# 23# & 26#	
DEPTH SET (MD) 1540' 7074'		HOLE SIZE 13 3/4" 8 3/4"	
CEMENTING RECORD 600 sks. - Circ. 1100 sks.		AMOUNT PULLED - -	
29. LINER RECORD		30. TUBING RECORD	
SIZE 2 3/8"		DEPTH SET (MD) 6538'	
TOP (MD)		PACKER SET (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		31. PERFORATION RECORD (Interval, size and number) 6530' . 39' . 62' . 80' . 85' . 91' . 6618' . 54' . 62' . 68' . 79' & 6682' W/1 JSPF	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		AMOUNT AND KIND OF MATERIAL USED: A/1000 gals 15% Acid-F/6500 gals TFW, 10,000 gals 28% Acid. A/1000 gals 15% Acid-F/4200 gals TFW, 5600 gals 15% Acid.	
33.* PRODUCTION		DATE FIRST PRODUCTION 11-30-75	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow		WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 12-3-75		HOURS TESTED 24	
CHOKE SIZE 18/64"		PROD'N. FOR TEST PERIOD 14/2	
OIL—BBL. 280		GAS—MCF. 10	
WATER—BBL. 290		OIL GRAVITY-API (CORR.) 650	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY W.D. CATES	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED [Signature]		TITLE SR. ANALYST	
DATE 1-22-76			

* (See Instructions and Spaces for Additional Data on Reverse Side)

11-22-76 11-22-76 11-22-76

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required, by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Yates	2793	
				Seven Rivers	3063	
				Pearson	3612	
				Pearse	3777	
				San Andres	4193	
				Glorieta	5514	
				Blinberry	5975	
				Tubb	6439	
				Drunkard	6717	
				Alco	72010	