

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC 031695B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other **INJECTION**

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL, SEC 27, T-20S, R-38E, UNIT LTR 'J'

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WARREN UN BLINE/TUB #37

9. API Well No.

30-025-25153

10. Field and Pool, or Exploratory Area

WARREN BLINEBRY/TUBB O+G

11. County or Parish, State

LEA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☒ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or P completion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-26-92 MIRU. POOH W/ TBG. RIH W/ BIT & SCRAPER TAGGED @ 6952'.
PER 1 SPF, 5877-82, 5889-94, 5904-07, 5924-26, 5935-37, 5958-62, 5998-6001, 6010-13,
6017-23, 6031-35, 6068-72, 6084-87, 6092-94, 6105-09, 6121-25, 6128-30, 6166-70, 6186-90,
6195-98, 6226-30, 6234-35, 6626-28, 6632-35, 6666-70, 6682-86, 6690-94.
TREAT ALL PERF'S W/ 3000 GAL 15% NEFE HCL IN 10' INTERVALS.
RIH W/ PKR & RBP SET @ 6300', SET PKR @ 5850'.
ACID FRAC BLINEBRY 3 & 4 W/ 6000 GAL X-LINKED 15% NEFE HCL & 1500# ROCK SALT. RELEASED
PKR & FLUSHED W/ 130 BBL 2% KCL. POH W/ PKR & RBP.
RIH W. TBG & PKR SET @ 5823', PUMPED PACKER FLUID.
TESTED CSG TO 500 PSI FOR 30 MIN - HELD.
RDMO.
PLACED WELL ON INJECTION 6-6-92.

AUTHORITY FOR CONVERSION UNDER ORDER #R-6906-B.

14. I hereby certify that the foregoing is true and correct

Signature *[Signature]*

Title

SR. REGULATORY SPEC.

Date

6-29-92

(This space for Federal or State office use)

Approved by

Title

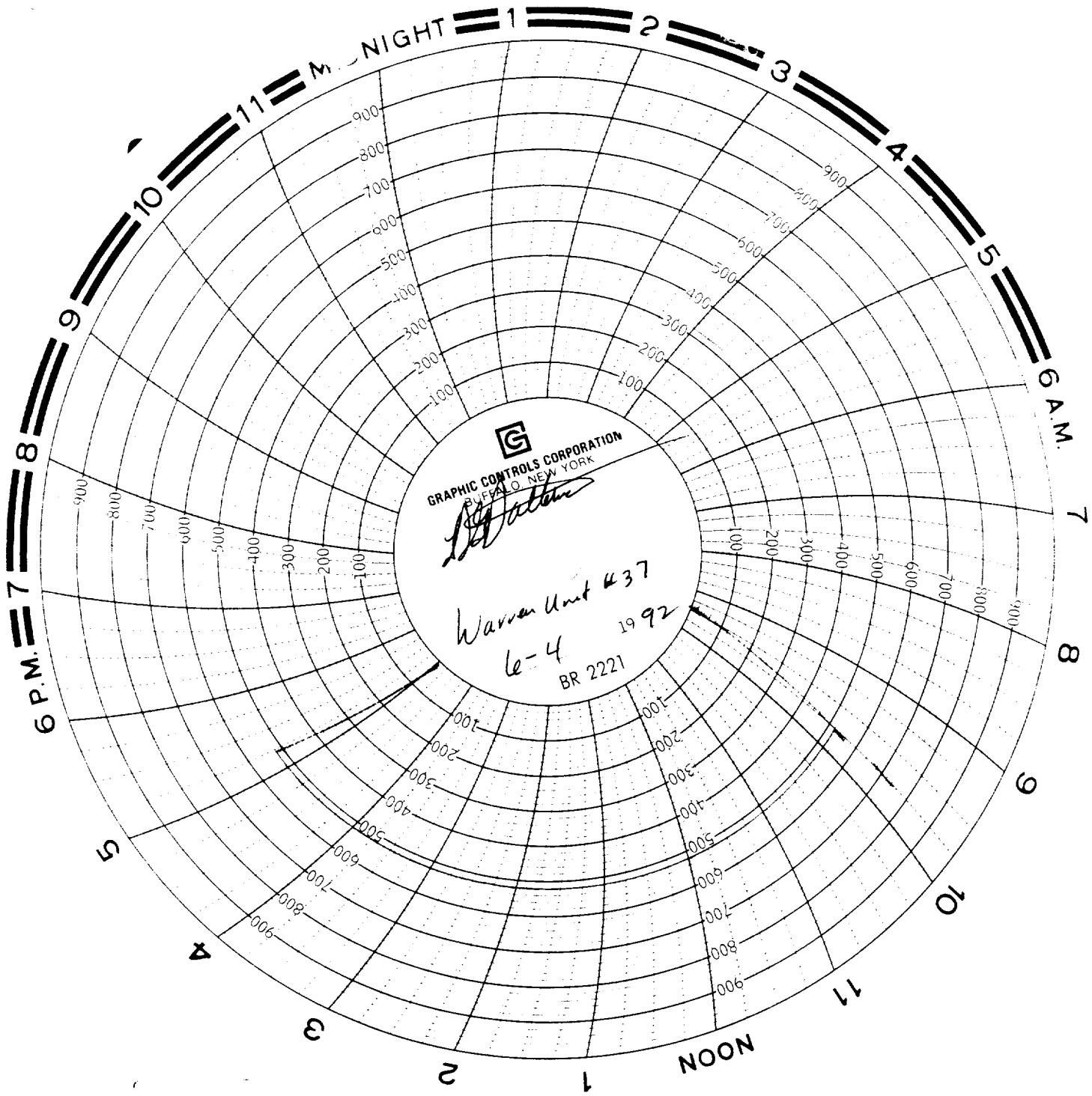
Date

Conditions of approval, if any:

RECEIVED

JUL 09 1992

OCD HOBBS OFFICE



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