

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R335.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 031695(b)					
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY		7. UNIT AGREEMENT NAME WARREN					
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240		8. FARM OR LEASE NAME WARREN UNIT A/C 1					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSC & 1980' FEL of Sec. 27 At top prod. interval reported below SAME At total depth SAME		9. WELL NO. 37					
14. PERMIT NO.		DATE ISSUED					
15. DATE SPUDDED 11-6-75		16. DATE T.D. REACHED 11-22-75					
17. DATE COMPL. (Ready to prod.) 1-30-76		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3548' GR.					
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 7060'					
21. PLUG BACK T.D., MD & TVD 6995'		22. IF MULTIPLE COMPL., HOW MANY 2					
23. INTERVALS DRILLED BY ROTARY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6623'-6698' Tubb					
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR - CNL - FDC, DLL, SONIC, MCL					
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE 9 7/8" 7"	WEIGHT, LB./FT. 32.30# 23.26#	DEPTH SET (MD) 1550' 7060'	HOLE SIZE 12 1/4" 8 3/4"	CEMENTING RECORD 102.5 SX. CIRC. 1450 SX.	AMOUNT PULLED — —		
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6288'	6290'
31. PERFORATION RECORD (Interval, size and number) 6625', 33', 65', 68', 83' & 91' w/ 1-JSPF 6696' w/ 2-JSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
33.* PRODUCTION				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			
DATE FIRST PRODUCTION 2-1-76				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping			
DATE OF TEST 2-11-76				HOURS TESTED 24			
CHOKE SIZE 3/8"				PROD'N. FOR TEST PERIOD 90			
OIL—BBL. 90				GAS—MCF. 70			
WATER—BBL. 1				GAS-OIL RATIO 778			
FLOW. TUBING PRESS. 38.9				OIL GRAVITY-API (CORR.) 38.9			
CASING PRESSURE 38.9				TEST WITNESSED BY W. D. CATES			
CALCULATED 24-HOUR RATE 38.9				35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				37. DATE 3-8-76			
SIGNED Wm. A. Zutterlund				TITLE JR. ANALYST			

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS(4) NMFW(4) File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Stacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS				
FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
RECEIVED MAR 23 1976 OIL CONSERVATION COMM. INDIAN, B. M.						Yates	2796	
						Seven Rivers	3058	
						Queen	3615	
						San Andres	4024	
						Glorieta	5490	
						Blmebry	5946	
						Tubbs	6439	
		Drinmava	6734					
		Abo	7014					