

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☒

## 2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

## 3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1980' FSL &amp; 1980' FEL OF SEC. 27

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3547' GR. (EST.)

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 3/4"	9 5/8" H-40	32.30#	1520'	1025 SKS. Circ.
8 3/4"	7" K-55	23# & 26#	7060'	1325 SKS.

It is proposed to drill a straight hole to a TD of  
7060' and complete as a Blinberry-Tubb dual.

Mud Program: 0'-1520' 8.5#-9.0# Spud Mud; 1520'-7060'  
9.0#-10.0# Salt Gel

See Attached for Blowout Preventer Program

Cement behind 7" casing  
must fill to Base Salt

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

TITLE

Sr. Analyst

DATE

9-25-75

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

Unless otherwise indicated, all data are from

Current data

Expires

5-6, NMP-4, File

\*See Instructions On Reverse Side

## 5. LEASE DESIGNATION AND SERIAL NO.

LC 031695(b)

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## 7. UNIT AGREEMENT NAME

WARREN

## 8. FARM OR LEASE NAME

WARREN UNIT A/C 1

## 9. WELL NO.

37

## 10. FIELD AND POOL, OR WILDCAT

WARREN BLINBERRY  
WARREN TUBB11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 27 T. 20S. R. 38E

## 12. COUNTY OR PARISH

LEA

## 13. STATE

N.M.

## 15. DISTANCE FROM PROPOSED\*

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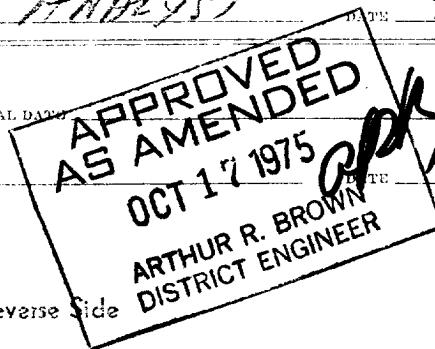
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TO THE BOARD  
OF COMMISSIONERS  
JAN 10 1975

GENERAL  
COUNCIL

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