

Form 3160-4

(November 1983)

(formerly 9-330)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
LC 031695B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Warren Unit  
Well #35

9. API Number  
30 025 25124

10. FIELD AND POOL, OR WILDCAT  
Warren Blinbry Tubb O & G  
Warren Drinkard

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec 28, T20S, R38E

12. COUNTY OR  
PARISH

Lea

NM

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL

GAS

WELL ☒

WELL ☐

DRY ☐

OTHER ☐

1b. TYPE OF COMPLETION:

NEW

WORK

DEEP-

PLUG

DIFF.

RESVR.

OTHER DHC

WELL ☐

OVER ☐

EN ☐

BACK ☐

RESVR. ☐

2. NAME OF OPERATOR

CONOCO, INC.

3. ADDRESS OF OPERATOR

10 Desta Dr., Suite 100W, Midland, Texas 79705-4500

(915) 684-6381

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1880' FSL & 1980' FWL

Unit Ltr. K

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

DHC Blinbry & Drinkard

Order #1436

15. Date Spudded

16. Date T.D. Reached

17. DATE COMPL (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

DHC 9/98

20. TOTAL DEPTH, MD & TVD

7000'

21. PLUG, BACK T.D., MD & TVD

6937'

22. IF MULTIPLE COMPL.,

HOW MANY\*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)\*

Blinbry-Tubb @ 5791-5971'

Drinkard @ 6063-6784'

25. WAS DIRECTIONAL

SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
9 5/8"	32.3	1495'	12 1/4"	600 sx	NONE
7"	23	7000'	8 3/4"	1585 sx	NONE

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6597'	

31. PERFORATION RECORD (Interval, size and number)

Blinbry-Tubb @ 5791-5971'

Drinkard @ 6063-6784'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)

AMT. AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type or pump)				WELL STATUS (Producing or PRODUCING)	
9/98 (DHC)		pumping				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
10-1-98	24			18	720	7	25,000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY-API (CORR)	

34. DISPOSITION OF GAS

(Sold, used for fuel, vented, etc.)

Sales

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

C-104s

Well recompleted from multiple completion to DHC.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

915 684-6381

SIGNED

TITLE Ann E. Ritchie, Regulatory Agent

DATE

5-13-98

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)

