

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>CONOCO INC</u>			Lease <u>WARREN UNIT</u>			Well No. <u>35</u>	
Location of Well	Unit	Sec. <u>28</u>	Twp <u>20S</u>	Rge <u>38E</u>	County <u>LEA</u>		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	<u>WARREN BLINERY-Tubb Oil & Gas</u>		<u>Oil</u>	<u>Flow</u>	<u>Tbg</u>	<u>full open</u>	
Lower Compl	<u>WARREN DRINKARD</u>		<u>Oil</u>	<u>Flow</u>	<u>Tbg</u>	<u>full open</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): NOON 6/3/96

Well opened at (hour, date): 10:30AM 6/4/96

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at <u>beginning</u> of test.....	<u>440</u>	<u>460</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>440</u>	<u>460</u>
Minimum pressure during test.....	<u>430</u>	<u>85</u>
Pressure at conclusion of test.....	<u>440</u>	<u>85</u>
Pressure change during test (Maximum minus Minimum).....	<u>10</u>	<u>375</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Decrease</u>
Well closed at (hour, date): <u>11:00AM 6/5/96</u>	Total Time On Production <u>24 1/2 hrs</u>	
Oil Production During Test: <u>23</u> bbls; Grav. _____	Gas Production During Test <u>710</u> MCF; GOR <u>30,870</u>	

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 1:30pm 6/6/96

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>440</u>	<u>615</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>440</u>	<u>615</u>
Minimum pressure during test.....	<u>65</u>	<u>615</u>
Pressure at conclusion of test.....	<u>70</u>	<u>615</u>
Pressure change during test (Maximum minus Minimum).....	<u>375</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>NA</u>
Well closed at (hour, date): <u>1:00pm 6/7/96</u>	Total time on Production <u>23 1/2 hrs</u>	
Oil production During Test: <u>29</u> bbls; Grav. _____	Gas Production During Test <u>630</u> MCF; GOR <u>21,724</u>	

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

CONOCO INC

Operator

Signature

HARLAN ROBERTSON

Printed Name

6/13/96

PROD. SPEC.

Title

505/393-0138

OIL CONSERVATION DIVISION

Date Approved JUL 12 1996

By _____

Orig. Signed by
Paul Kautz
Geologist

Title _____

THURSDAY

FRIDAY

SATURDAY

SUNDAY

MONDAY

WEDNESDAY

TUESDAY

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
WARREN UNIT # 35
Condensed
on: 9/6/49
OFF: 9/11/49
BR 4717
19