DISTRICT 1

Operator

Location of Well

Energy, Minerals and Natural Resources Department

INSTRUCTIONS ON REVERSE SIDE

P.O. Box 1980, Hobbs, NM 88240 JIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

CONOCO

INC

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P.O. Box 2088 Santa Fe, New Mexico 87504-2088

205

This form is not to be used for reporting packer leakage tests in Nonhwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

| of Well | | 20 | β β 2 | 205 | Rge | 388 | Co | unty | LEA |
|--|-----------------------|--------------------------------|---------------------------------------|--|---|---------------------------------------|---------------------|---------------|---------------------|
| | Name of Reservo | oir or Pool | Type of Pro (Oil or Gas | | Method of Flow, Art | Prod. | Prod. Med | | Choke Size |
| Upper Blin | larren/- | Tubb | 01 | · | The | | (Tbg. or (| | <u> </u> |
| Compl WARR | ZEN DRINI | CARD | Di. | <u>.</u> | 7 | Flow | | a — | Open |
| | | | | W TEST | , | FIBW | The | } | 1 Open |
| Both zones shut- | in at (hour, date | e): 9:00 An | | | NO. I | | | | |
| Well opened at (hour, date): 11:00 Am 6/13/95 | | | | | | | Upper Completion | | Lower |
| Indicate by (X) the zone producing | | | | | | | | | Completion X |
| Pressure at beginning of test | | | | | | | 520 | | 800 |
| Stabilized? (Yes or No) | | | | | | | Yes | | YES |
| | | | ••••• | | | | 52 | | 800 |
| | | | | | | | 520 | 2 2 | 125 |
| Minimum pressure during test Pressure at conclusion of test | | | | | | | 520 | | 125 |
| Pressure change of | | | | | | | 0 | | 615 |
| Was pressure cha | | | | •••••••• | ******** | | NA | | decrease |
| Well closed at (ho | our, date): // | :30Am 6 | 114/95 | | Total Ti | | 31/2 hrs | 1. | <u> </u> |
| Oil Production During Test: | 20 bbls; C | Grav | Gas Produ During Tes | | 642 | | | | |
| Remarks | | | Duing 1c. | | 642 | · · · · · · · · · · · · · · · · · · · | MCF; G | OR | 32,100 |
| Well opened at (he | | 9:00Am 4 | 115/95 | V TEST | | | Upper Complet | | Lower Completion |
| Pressure at beginn: | ing of test | ••••• | • | ********* | | | 520 | | |
| Stabilized? (Yes o | or No) | | | ******** | • | | , | | <u> 780</u> |
| Maximum pressure | | | | | | | YE5 | | <u> 785</u> |
| | | | | | | | 520 | | 180 |
| Minimum pressure during test Pressure at conclusion of test | | | | | | | 70 | | 160 |
| because of concins | ion or test | •••••••• | ************** | •••••••• | ********** | ••••• | | | 760 |
| Pressure change du | ring test (Maxir | mum minus M | inimum) | ••••••• | •••••• | ······ — | 450 | | 20 |
| Vas pressure chang | ge an increase o | r a decrease? | · · · · · · · · · · · · · · · · · · · | ······································ | 1 4 | <i>A</i> | ecrease | | decrease |
| Vell closed at (hou bil production | | | 16/95 Gas Product | Proc | l time on luction | 25 h | <u>^5</u> | | |
| Ouring Test: 3 | bbls; G | irav | _; During Test | | 149 | MCF; | GOR_3 | 1,6 | 33 |
| emarks | | | | | | , | | -/ | |
| OPERATOR | CERTIFICA | | | | | | | <u></u> | |
| and completed Operator Signature | to the best of m TNC | ation contained y knowledge | MPLIANCE herein is true | _ D | ate App | roved | ERVATIC JUN 2 | 0 199 | EXT ON |
| HARLAN Printed Name (4/14/9 = | KOBERT: | 505/39 | Rod Spec Title 3-0138 hone No. | _ Ti - | tle | | RICT I SUPE | KVISOR | |

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TOR DE MILL