

(October 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

other in-
struction on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

LC 031695B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

WARREN UNIT # 35

9. API WELL NO.

30-025-25124

10. FIELD AND POOL, OR WILDCAT

DRINKARD

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 38, T-20S, R-38E

12. COUNTY OR
PARISH
LEA13. STATE
NM

1A. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. CENVR ☐ Other

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915) 686-6551

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1880' FSL, 1980' FWL: UNIT LTR 'K'

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9-23-75

16. DATE T.D. REACHED

11-25-75

17. DATE COMPL. (Ready to prod.)

12-4-75

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GL 3542

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7000'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

XX

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6063' - 6784' DRINKARD

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, LDT, CNL, MSFL, DLL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	38	1500'	12 1/4	600 SX	
7"	28	7000'	8 3/4	1325 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6800'	6800'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED
DUAL WITH BLINEBRY/TUBB

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	SEE ATTACHED

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut in)
9-16-94	FLOWING	PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
9-19-94	24	30/64		135	2132	3	15.792

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)
190			135	2132	3	38.9

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

ACCEPTED FOR RECORD

TEST WITNESSED BY
BRUCE SHARP

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

STAFF REGULATORY ASSISTANT

DATE

12-15-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38. GEOLOGIC MARKERS

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					RECEIVED 12 1895 JOHNS ROE		

LEASE NO: LC 031695B
LEASE NAME & WELL NO: WARREN UNIT #35
API NO: 30-025-25124
COUNTY & STATE: LEA, NM

LINE 31: PERFORATION RECORD (INTERVAL, SIZE & NUMBER)
PERF BLINEBRY/DRINKARD W/1 JSPF AT: 6063-73, 6079-83, 6094-
6103, 6112-20, 6166-72, 6181-88, 6202-11, 6219-24, 6256-63,
6271-75, 6289-95, 6642-53, 6662-70, 6683-94, 6737-44, 6754-66,
6775-84. TOTAL 150 HOLES.

LINE 32: ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
6063 - 6784	ACID 15% NEFE HCL & 10,000 GAL. FRAC UPPER DRINKARD W/17,000 GAL PAD - 11720 GAL SPECTRA, RAMPING 40,720# 16/30 OTTAWA 2#-8#, FOLLOWED W/26,420# RCS TAGGED W/IRIDIUM. FLUSH W/BASE GEL. ACID W/5000 GAL 15% NEFE. FRAC BLINEBRY 4-5, PUMP 212 BBL PAD @ 7400#. DROPPING 90 1.3 BS AS DIVERTER. PUMP 1190 BBL PAD - 604 BBL FRAC - RAMPING 107,000# 16/30 OTTAWA 2# TO 9.4#. FLUSH W/54 BBL.