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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISS
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
CONTINENTAL OIL COMPANY
Address
P.O. Box 460, Hobbs, N.M.
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name WARREN UNIT-BLINEBRY	Well No. 35	Pool Name, Including Formation BLINEBRY(GAS)	Kind of Lease FEDERAL	Lease No. LC-031695 (8)
Location Unit Letter K : 1880 Feet From The SOUTH Line and 1980 Feet From The WEST Line of Section 28 Township 20 S Range 38 E , NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> SHELL PIPE LINE	Address (Give address to which approved copy of this form is to be sent) MIDLAND TEXAS					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> EL PASO NATURAL GAS	Address (Give address to which approved copy of this form is to be sent) 200 BANK OF SOUTHWEST MIDLAND, TEXAS					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 33	Twp. 20	Rge. 28	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9-23-75	Date Compl. Ready to Prod. 2-6-76		Total Depth 7000'		P.B.T.D. 6947'			
Elevations (DF, RKB, RT, GR, etc.) GR-3531', DF-3546'	Name of Producing Formation BLINEBRY		Top Oil/Gas Pay 5819'		Tubing Depth 5821'			
Perforations 5791', 5820', 26', 33', 70', 92', 5909', 27, 53' & 71'.					Depth Casing Shoe 7000'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 3/4"	CASING & TUBING SIZE 9 5/8"		DEPTH/SET 1495'		SACKS CEMENT 600			
	7"		7000'		1325			
	2 3/8"		5821'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 2,100	Length of Test 24 HR	Bbls. Condensate/MMCF 11.4	Gravity of Condensate 55.0
Testing Method (pitot, back pr.) B.P.	Tubing Pressure (Shut-in) 1350	Casing Pressure (Shut-in) —	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. R. Bradley
(Signature)
Mr. Staff Asst
(Title)
5-19-76
(Date)

NMOCC (3) NMFLU (4)

OIL CONSERVATION COMMISSION

APPROVED **[Signature]**, 19____
BY **[Signature]**
TITLE **[Signature]**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.