

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
				DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY					
3. ADDRESS OF OPERATOR Box 462, Hobbs, N.M. 88240					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1880' FSL & 1980' FWL OF SEC. 28 At top prod. interval reported below SAME At total depth SAME					
14. PERMIT NO.		DATE ISSUED		5. LEASE DESIGNATION AND SERIAL NO. LC 031695(6)	
				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
				7. UNIT AGREEMENT NAME	
				8. FARM OR LEASE NAME WARREN UNIT	
				9. WELL NO. 35	
				10. FIELD AND POOL OR WILDCAT WARREN BLINERBY	
				11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA SEC. 28, T-20S, R-38E	
15. DATE SPUDDED 9-23-75		16. DATE T.D. REACHED 10-21-75		17. DATE COMPL. (Ready to prod.) 2-6-76	
18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 3546' DF		19. ELEV. CASINGHEAD		12. COUNTY OR PARISH LEA	
13. STATE N.M.		20. TOTAL DEPTH, MD & TVD 7000'		21. PLUG, BACK T.D., MD & TVD 6630'	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5791' - 5979' BLINERBY	
25. TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-FDS, DLL, SONIC-MLL		26. WAS DIRECTIONAL SURVEY MADE No		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	1495'	12 1/4"	600 Sks. Circ.	
7"	26# & 23#	7000'	8 3/4"	1585 Sks.	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	5821'				
31. PERFORATION RECORD (Interval, size and number)					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
5791, 5820, 26, 33, 70, 92, 5909, 27, 53 & 71 w/1-JSPF			TREAT W/1750 Gal. 15% NE-HCL. FRAC W/44,000 Gal. TFW, 1400# Adomite Aqua, 1750# Guar Gel & 80,000# 20/40 Sand.		
33. PRODUCTION					
DATE FIRST PRODUCTION 2-2-76		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOW		WELL STATUS (Producing or shut-in) SHUT-IN W.O. PL Conn.	
DATE OF TEST 2-2-76	HOURS TESTED 10	CHOKE SIZE 3 3/64"	PROD'N. FOR TEST PERIOD 80 B.F. (25% oil)	GAS—MCF. NA.	
FLOW. TUBING PRESS. 450 psi	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	WATER—BBL.	GAS—OIL RATIO
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD			TEST WITNESSED BY W.D. CATES		
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Wm. A. Butterfield		TITLE SR. ANALYST		DATE 2-11-76	

*(See Instructions and Spaces for Additional Data on Reverse Side)

4565(4) NMF4(4) File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Yates	2686	
				Seven Rivers	2949	
				Queen	3513	
				S. Andres	3920	
				Glorieta	5363	
				Blueberry	5819	
				Tubb	6308	
				Drunkard	6732	
				Abo	6895	