Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

perator Conoc							Lea		urren-B	INit -	Tub	t-	Well No.	
Init Letter	Sectio			Towns	ship		Ran		urren-p		7	County		35
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tual Footage L	ocation of	Well:												
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ound level Elev	v.		oducing	Poma	lion		Poo	1					Dedicated A	creage:
<u>3531</u>	line the ac		Tubb dicated t	to the s	ubject w	ell by colored		larrer	Tubb	alat heles			40	Acres
										-				
2. lf m	ore than o	ne lease	is dedic	ated to	the well,	, outline each a	and ident	ify the ov	mership ther	cof (both :	is to wor	ting interest and	l royalty).	
3. If m	ore than o	ne lease	of diffe	reat ow	mership i	s dedicated to	the well,	, have the	interest of a	li owners l	been cons	olidated by con	munitization,	
uniti	ization, foi	ce-pooli	ng, etc.?	No		nswer is "yes"						-		
If answ		list the o			t descrip	tions which ha	ive actua	liy been c	onsolidated.	(Use reve	erse side (of		
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or until	la non-sta	i be assi; ndard un	gnea to uit. elimi	nating	such inte	i interests have rest, has been	annovec	nsolidate t by the D	l (by commu ivision	nitization,	, unitizatio	on, forced-pooli	ng, or otherwise	;)
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(See Rule 301, Rule 1116 & appropriate pool rules.)	Report casing pressure in lieu of tubing pressure for any well producing through casing.	Specific gravity base will be 0.60.	order that well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025	During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in	Instructions:						Warren Unit			10 Desta Dr, Ste	Conoco Inc.	Deerator	1000 Rio Brazos Rd., Aztec, NM 87410	P.O. Drawer DD, Artesia, NM 88210	P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	Submit 2 copies to Appropriate District Office. DISTRICT I
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