NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER	REQUEST	CONSERVATION COMMISSIE FOR ALLOWABLE AND ANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-101 and C-110 Effective 1-1-65 L GAS
OPERATOR OPERATOR PRORATION OFFICE Operator			
Gulf Oil Corporation	λ		
Box 670, Hobbs', New Reason(s) for filing (Check proper New Well Recompletion Change in Ownership	Mexico 88240 box) Change in Transporter of: Oil Dry G Casinghead Gas Conde	New Well	
If change of ownership give nar and address of previous owner			
DESCRIPTION OF WELL A	VD I FASF		
Lease Name	Well No. Pool Name, Including F		Lease No.
Central Drinkard Uni Location	t 402 Drinkard	State, Fe	deral or Fee Fee
Unit Letter N ;	50 Feet From The South Lir	ne and Feet Fr	om The West
Line of Section 33	Township 21-S Range	37-е , ммрм,	Lea County
		· · · · · · · · · · · · · · · · · · ·	Lea County
Name of Authorized Transporter o	ORTER OF OIL AND NATURAL GA		proved copy of this form is to be sent)
Texas-New Mexico Pi	eline Company	1	exas 79701 proved copy of this form is to be sent)
Nome of Authorized Transporter of Warren Petroleum Cor			
If well produces oil or liquide,	Unit Sec. Twp. Pge.	Bux 1589, Tulsa, Okl Is gas actually connected?	ahoma 74100 When
give location of tanks,	NW/4 33 21-S 37-E	Yes	April 12, 1976
	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
Designate Type of Compl		ł	
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11-20-75 Elevations (DF, RKB, RT, GR, etc	<u>12-15-75</u> J Name of Producing Formation	6521' Top XX/Gas Pay	6508 Tubing Depth
3452' GL	Drinkard	6374'	6345
Perforations 6374' to 6482'			Depth Casing Shoe
0074 20 0402	TUBING, CASING, AND	CEMENTING RECORD	6521'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	1225'	550 sacks (Circulated)
7-7/8"	<u>5-1/2''</u> 2-3/8''	6521'*	800 sacks (Circulated)
	<u> </u>	6345' * DV tool at 1189'	
TEST DATA AND REQUEST		fter recovery of total volume of load	oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls,	Gas-MCF
CAS WELL		•	
GAS WELL Actual Prod. Teat-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1120	24 hours	11	42.8
Testing Methed (pitor, back pr.) Back Pressure	Tubing Pressure (filut-in)	Casing Pressure (Shut-in)	Choke Size
	600# (Flowing)		<u>2-1/4" Orfice</u>
CERTIFICATE OF COMPLIA			
I hereby certify that the rules and regulations of the Oil Censervation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 1 GU	
		BY A CALL ALCA TO	
		OIL CONSERVATION COMMISSION APPROVED	
D. J. Kerlin		This form is to be filed in compliance with RULE 1104. If this is a request for alloweble for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the doviation tesis taken on the well in accordance with NULE 111.	
Area Engineer		All sections of this form must be filled out completely for allow-	
(Title)		able on now and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
April 13, 1976		Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition	

